

**Document Receipt Information**

Hard Copy       CD       Email

**Date Received** 3-1-18

**Permit Number** 18693

**Project Manager** Bobbi Coleman

**Name of Contractor** ch2m

**UST Certification Number** \_\_\_\_\_

**Docket Number** 243 WRP

**Scanned** \_\_\_\_\_

Jan 2018 ~~Monthly~~ Monthly States update



CH2M  
3120 Highwoods Boulevard  
Suite 214  
Raleigh, NC 27604  
O +1 919 875 4311  
F +1 919 875 8491  
www.ch2m.com

February 27, 2018

*Delivered via FedEx Overnight Delivery*

Ms. Bobbi Coleman  
South Carolina Department of Health and Environmental Control (SCDHEC)  
Assessment Section, UST Management Division  
Bureau of Land and Waste Management  
2600 Bull Street  
Columbia, SC 29201

Subject: **Lewis Drive – January 2018 Monthly Status Update**  
Plantation Pipe Line Company  
Belton, South Carolina  
Site ID #18693, “Kinder Morgan Belton Pipeline Release”

Dear Ms. Coleman,

On behalf of Plantation Pipe Line Company (Plantation), CH2M HILL Engineers, Inc. (CH2M) is submitting the attached Monthly Status Update covering activities conducted in January 2018 at the Lewis Drive site. If you have any questions or concerns, please call me at 919-760-1777, Mr. Scott Powell/CH2M at 678-530-4457, or Mr. Jerry Aycock/Plantation at 770-751-4165.

Regards,  
CH2M HILL Engineers, Inc.

William M. Waldron, P.E.  
Program Manager

Attachments:

- Monthly Status Update including:
  - Figure 1 – Groundwater and Surface Water Elevation Map
  - Figure 2 – Product Thickness Map
  - Table 1 – Field Observations
  - Table 2 – Stream Gauge Construction Information
  - Table 3 – Analytical Results for Surface Water
  - Table 4 – Well Construction Information
  - Table 5 – Groundwater Elevation and Product Thickness Data
  - Table 6 – Analytical Results for Groundwater
  - Surface Water Analytical Laboratory Reports

- Groundwater Analytical Laboratory Reports

c: Jerry Aycock, Plantation (Digital, Jerry\_Aycock@kindermorgan.com)  
Mary Clair Lyons, Esq., Plantation (Digital, Mary\_Lyons@kindermorgan.com)  
Richard Morton, Esq., Womble Carlyle Sandridge & Rice, PLLC (Digital, rmorton@wcsr.com)  
File

**Monthly Status Update**  
**Plantation Pipe Line Company**  
**Lewis Drive Remediation**  
**Site ID #18693 “Kinder Morgan Belton Pipeline Release”**  
**January 2018**

**Surface Water**

- Routinely inspected Brown’s Creek and the wetland area south of West Calhoun Road adjacent to Cupboard Creek for hydrocarbon sheen, odor, or distressed vegetation. No new signs of distressed vegetation, hydrocarbon sheen, or odor were noted at Brown’s Creek or the wetland area south of West Calhoun Road adjacent to Cupboard Creek. The route of inspection is indicated on Figure 1. A summary of the field observations is provided in Table 1.
- Stream elevations from staff gauges are tabulated in Table 2 and are shown along with groundwater elevations on Figure 1.
- To date, 44 surface water sampling events have been performed and samples during each event were analyzed for benzene, toluene, ethylbenzene, xylenes, and naphthalene (see Table 3).
- During this reporting period, surface water samples were collected on January 9, 2018. Fourteen surface water samples were collected, at locations SW-01, SW-02, SW-04, SW-07, SW-08, SW-09, SW-10, SW-11, SW-12, SW-13, SW-14, FP-01, FP-02, and FP-03 (locations SW-03 in Brown’s Creek could not be accessed for health and safety concerns and SW-05 and SW-06 in Cupboard Creek were dry).
  - The following constituent was detected above its surface water standard:
    - 25.0 µg/L benzene at SW-02
    - 12.3 µg/L benzene at SW-12
    - Apart from these locations, no dissolved hydrocarbons were detected above their respective surface water standards in the remaining surface water samples. Analytical lab reports are attached.

**Product Recovery**

- Gauged depth to product and depth to water in recovery sumps/trenches/wells, piezometers, monitoring wells, and stream gauges on a routine basis. Due to scheduling conflicts in January, the site-wide gauging event was performed on February 2 and 3, 2018. Two locations exhibited measurable product thicknesses of 0.5 foot or greater. The greatest product thickness measured from a recovery feature (recovery sumps, trenches, and wells) was 0.76 feet, at RW-05. The greatest product thickness measured from a non-recovery feature (piezometers, monitoring wells, and stream gauges) was 0.53 feet, at TW-42. All locations showing greater than 0.5 feet of product are away from surface water bodies at the site and have limited influence from the air sparging remediation system. Construction information for recovery features, piezometers, and monitoring wells is presented in Table 4. Groundwater elevation and product thickness data for January 2018 are presented in Table 5. Groundwater elevation and product thicknesses for January 2018 are presented on Figures 1 and 2, respectively.
- Less product was recovered in January 2018 than could be measured accurately by gauging the 1,500-gallon holding tanks. See Table 5 for the specific dates and times certain wells and sumps were used for product recovery.
- Through the end of January 2018, approximately 222,974 gallons (5,309 barrels) of product have been collected and disposed of offsite.

**Groundwater**

- Operated and recorded data from six continuous water level data loggers (In Situ Rugged Troll 100) in MW-02, MW-12, MW-15, MW-20, MW-25, and MW-40, and two barometric pressure loggers in MW-01 and MW-10 during the month.
- Collected monthly groundwater samples in accordance with the Corrective Action Plan and Addendum. The analytical lab reports are attached and results are summarized in Table 6.
  - During this reporting period, groundwater samples were collected (or attempted) on January 8 and 9, 2018, from 22 monitoring wells. There were seven monitoring wells that were not sampled because of insufficient water in the well or the presence of product. Samples were analyzed for benzene, ethylbenzene, toluene, total xylenes, 1,2-dichloroethane, methyl tert-butyl ether (MTBE), and naphthalene.
  - The following constituents were detected above their respective groundwater standards:

- Benzene – in samples from seven monitoring wells ranging from 23.8 to 12,400 µg/L
- Ethylbenzene – in one monitoring well at the concentration of 773 µg/L
- Toluene – in one monitoring well at the concentration of 22,300 µg/L
- Xylenes – in a sample from one monitoring well at the concentration of 10,200 µg/L
- 1,2-dichloroethane – four monitoring wells have a laboratory reporting/quantitation limit greater than the screening level so it cannot be determined if the analyte was absent or present
- MTBE – in samples from six monitoring wells ranging from 49.4 to 497 µg/L
- Naphthalene – in samples from one monitoring well at the concentration of 63.7 µg/L and samples from another three monitoring wells have a laboratory reporting/quantitation limit greater than the screening level so it cannot be determined if the analyte was absent or present
- Apart from these locations, no dissolved hydrocarbons were detected above their respective groundwater standards in the remaining groundwater samples.

### **Remedial System Operation**

- Continued sparging via vertical well curtains in the Brown’s Creek Protection Zone and Cupboard Creek Protection Zone, and sparging via horizontal wells in the Hayfield Zone.
- Flows in the vertical sparging wells were maintained at approximately 10 standard cubic feet per minute (scfm) each during this period.
- Flows in the 3 horizontal wells in the Hayfield Zone were incrementally increased to approximately 0.65 scfm per foot of screen during this period.
- Increased flows in the two stream aerators in Brown’s Creek to a rate of 15 scfm each.

### **Regulatory Interaction**

- Submitted *Monthly Status Update for December 2017* to South Carolina Department of Health and Environmental Control (SCDHEC) on January 19, 2018.
- Conducted internal stormwater pollution prevention plan (SWPPP) inspection on January 3, 2018.
- The Anderson County Stormwater Department performed a SWPPP inspection on January 25, 2018. No findings were noted.

### **Future Activities**

- In accordance with the *Sparging Operating Limits* letter to SCDHEC dated July 26, 2017:
  - Increase flow in the stream aerators to up to a maximum of 15 scfm each.
  - Increase flow in the vertical sparging wells up to a maximum of 15 scfm each.
  - Increase flow in the horizontal sparging wells up to a maximum of 0.75 scfm per foot of screen.
- Implement the bedrock sparging pilot study.
- Conduct groundwater monitoring and reporting monthly.
- Gauge select recovery sumps, trenches, and wells once weekly located near Brown’s Creek and Cupboard Creek for depth to groundwater and free product thickness.
- Evacuate product from select product recovery sumps, trenches, and wells once weekly located near Brown’s Creek and Cupboard Creek. Collect liquids in two on-site 1,550-gallon poly tanks for eventual off-site disposal. Starting in February, product recovery by vacuum truck will be replaced with product-skimming canisters and petroleum-absorbent socks. This will allow more accurate tracking of free product recovered by well.
- Gauge monitoring wells and piezometers monthly for depth to groundwater and free product thickness.
- Continue routine visual inspections of Brown’s Creek and Cupboard Creek.
- Conduct monthly surface water sampling at 17 established locations along Brown’s Creek and Cupboard Creek in February 2018.
- Install additional monitoring wells to expand the monitoring network north of MW-30 and upgradient of MW-38.
- Abandon 1-inch diameter wells (piezometers) because the existing 2-inch monitoring well network is now sufficient for groundwater elevation and product thickness measurements. The piezometers are now redundant and cannot be used for product removal.
- Continue coordination with landowners and legal counsel on an as-needed basis.

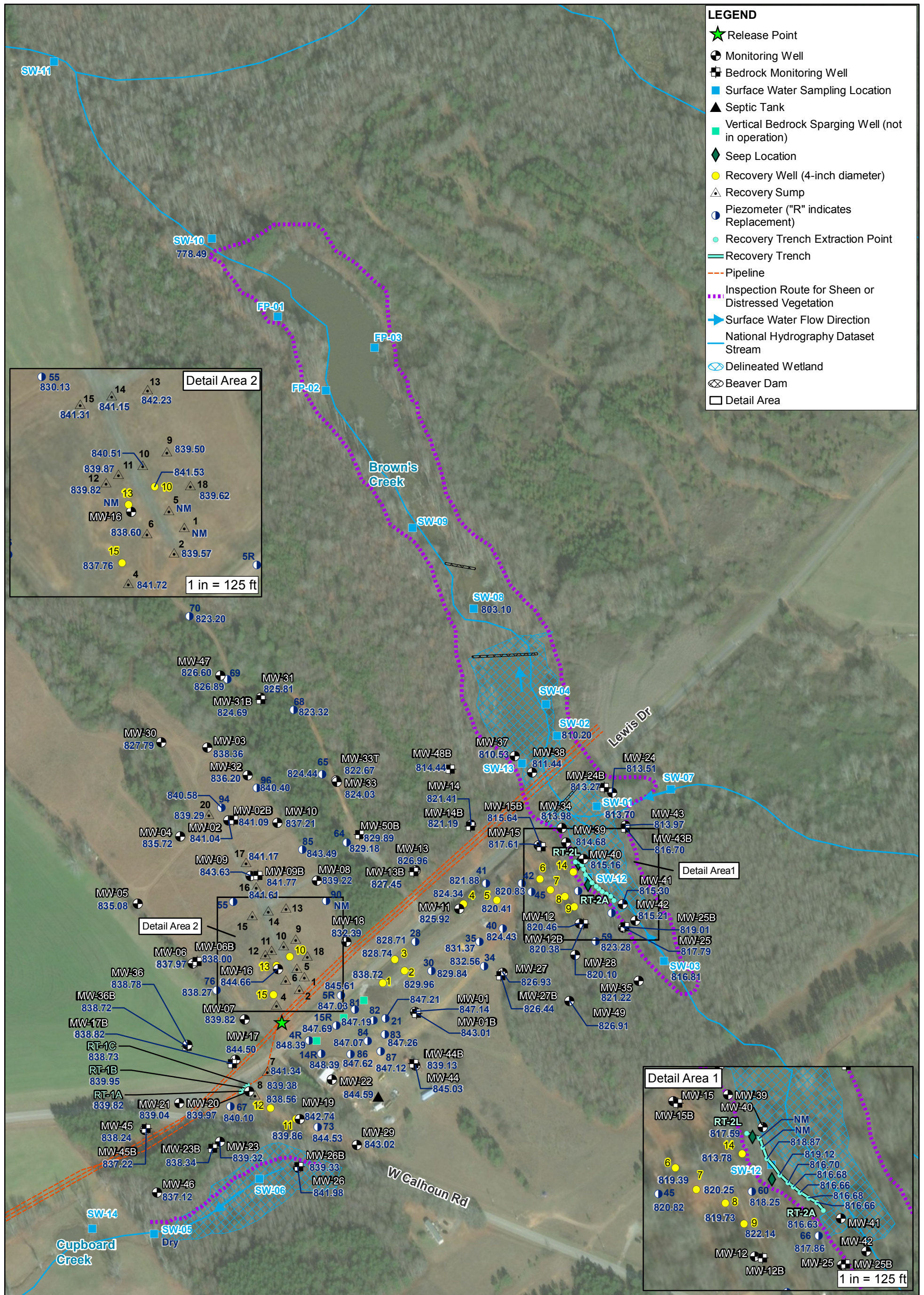
**Cumulative Product Shipped from the Site**

Date	Destination	Total Product (gal)	Date	Destination	Total Product (gal)
12/9/2014	PPL Greensboro	4,289	6/3/2015	Allied Energies	4,214
12/9/2014	PPL Greensboro	3,100	8/10/2015	Allied Energies	6,000
12/12/2014	PPL Greensboro	1,189	11/2/2015	Allied Energies	5,800
12/30/2014	Crystal Clean (FCC)	5,057	11/13/2015	Crystal Clean (FCC)	2,900
12/31/2014	Crystal Clean (FCC)	5,333	12/1/2015	Allied Energies	6,690
1/4/2015	Crystal Clean (FCC)	5,000	12/1/2015	Allied Energies	6,700
1/4/2015	Crystal Clean (FCC)	2,872	12/7/2015	Crystal Clean (FCC)	500
1/5/2015	Crystal Clean (FCC)	5,013	9/28/2016	Shamrock	495
1/6/2015	Crystal Clean (FCC)	4,800	10/17/2016	Shamrock	110
1/7/2015	Allied Energies	6,532	10/24/2016	Shamrock	85
1/7/2015	Allied Energies	6,425	10/31/2016	Shamrock	70
1/7/2015	Allied Energies	8,200	11/10/2016	Shamrock	168
1/9/2015	Allied Energies	6,482	1/18/2017	A&D Archdale, NC	3,758
1/9/2015	Allied Energies	7,825	3/3/2017	A&D Archdale, NC	460
1/12/2015	Allied Energies	6,540	3/8/2017	A&D Archdale, NC	500
1/12/2015	Allied Energies	6,467	3/15/2017	A&D Archdale, NC	4,189
1/13/2015	Allied Energies	6,732	4/3/2017	A&D Archdale, NC	458
1/13/2015	Allied Energies	6,595	4/19/2017	A&D Archdale, NC	927
1/15/2015	Allied Energies	6,500	4/19/2017	A&D Archdale, NC	747
1/22/2015	Allied Energies	5,791	5/22/2017	A&D Archdale, NC	50
1/23/2015	Allied Energies	5,450	6/7/2017	A&D Archdale, NC	658
1/27/2015	Allied Energies	5,791	6/29/2017	A&D Archdale, NC	695
1/27/2015	Allied Energies	5,557	8/25/2017	A&D Archdale, NC	566
1/27/2015	Allied Energies	6,043	9/8/2017	A&D Archdale, NC	99
1/28/2015	Allied Energies	4,411	1/8/2018	A&D Archdale, NC	6
2/5/2015	Allied Energies	5,513			
2/11/2015	Allied Energies	5,732			
2/11/2015	Allied Energies	5,606			
2/25/2015	Allied Energies	5,583			
3/4/2015	Allied Energies	4,000			
3/16/2015	Allied Energies	5,200			
6/3/2015	Allied Energies	6,500			
				<b>Total (gallons)</b>	<b>222,974</b>
				<b>Total (barrels)</b>	<b>5,309</b>

Notes:

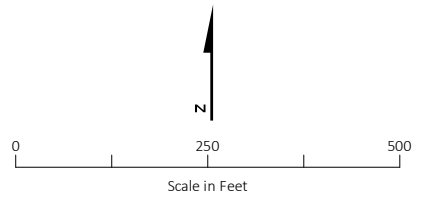
- Gasoline and water are field-segregated using two 1,550-gallon poly tanks prior to off-site disposal.





**839.04** Corrected Groundwater Elevation as of 2/3/2018 in feet above mean sea level  
**NM** Not measured

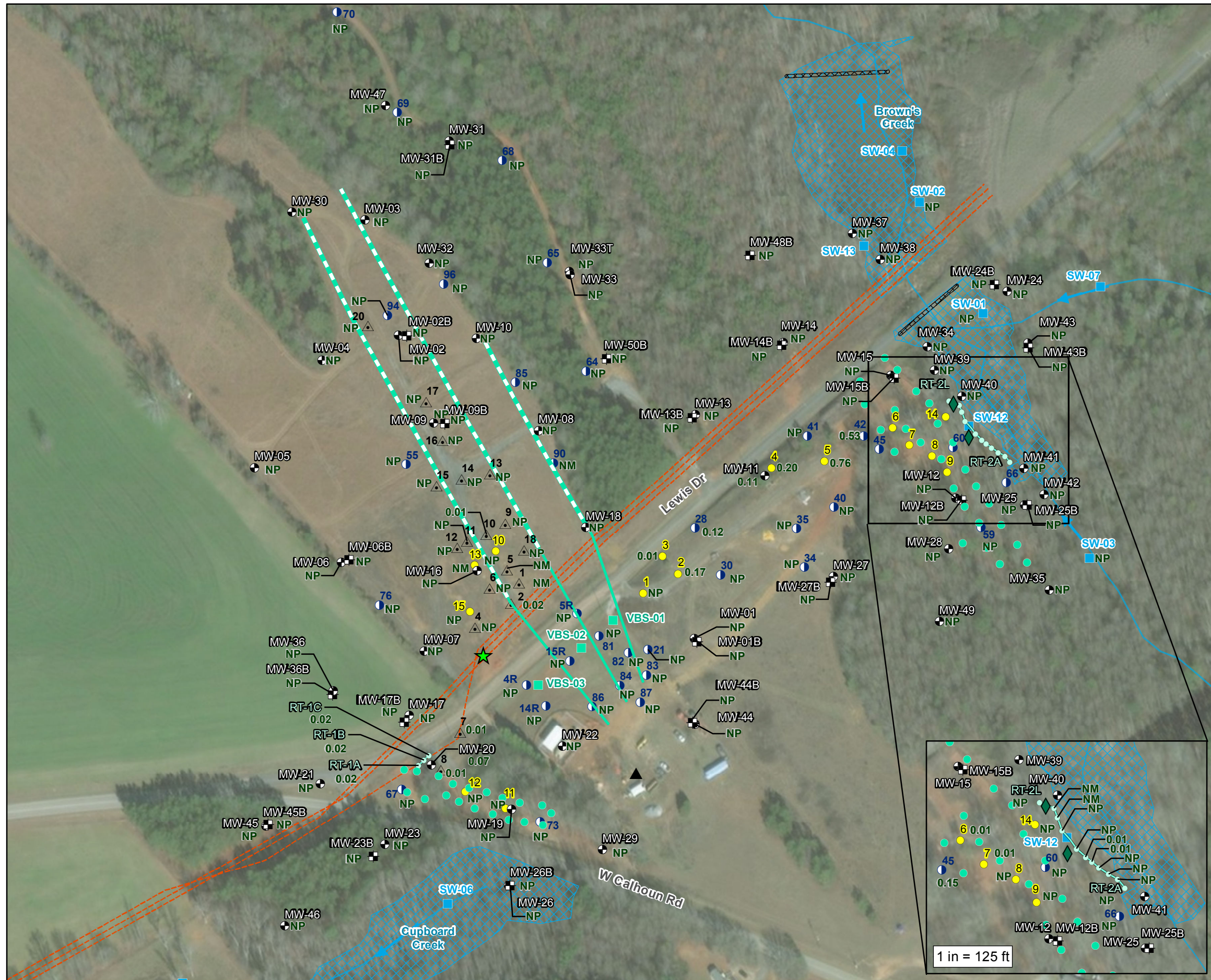
Base Map Sources:  
 \*ESRI World Imagery Layer, 2017  
 \*United States Geological Survey (USGS)  
 National Hydrography Dataset (NHD)



**Figure 1. Groundwater and Surface Water Elevation Map**  
 Lewis Drive Remediation Site  
 Belton, South Carolina  
 Site ID #18693 "Kinder Morgan Belton Pipeline Release"

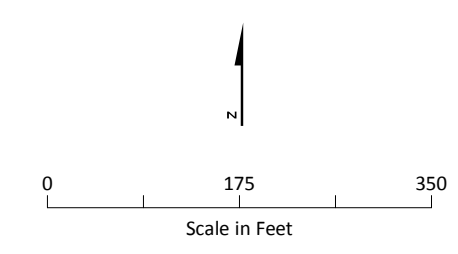






- LEGEND**
- ★ Release Point
  - ⊕ Monitoring Well
  - ⊕ Bedrock Monitoring Well
  - ◆ Seep Location
  - △ Recovery Sump
  - ⊕ Piezometer ("R" indicates Replacement)
  - Recovery Well (4-inch diameter)
  - Vertical Bedrock Sparging Well
  - Vertical Saprolite Sparging Well
  - Surface Water Sampling Location
  - ▲ Septic Tank
  - Recovery Trench Extraction Point
  - Recovery Trench
  - Surface Water Flow Direction
  - Horizontal Sparging Well Riser
  - Horizontal Sparging Well Screen
  - - - Pipeline
  - ~ National Hydrography Dataset Stream
  - ▭ Delineated Wetland
  - ▭ Beaver Dam
  - ▭ Detail Area
- 0.11 Product thickness in feet as of 2/3/2018  
 NP No product detected  
 NM Not measured

Base Map Sources:  
 \*ESRI World Imagery Layer, 2017  
 \*United States Geological Survey (USGS) National Hydrography Dataset (NHD)



**Figure 2. Product Thickness Map**  
 Lewis Drive Remediation Site  
 Belton, South Carolina  
 Site ID #18693 "Kinder Morgan Belton Pipeline Release"



**Table 1. Field Observation Log**

*Plantation Pipe Line Company*

*Lewis Drive Remediation Site, Belton, South Carolina*

*Site ID #18693 "Kinder Morgan Belton Pipeline Release"*

<b>Date</b>	<b>Inspect Wetlands South of Calhoun Road</b> (Any odor, sheen or distressed vegetation? Describe.)	<b>Inspect Brown's Creek Upstream and Downstream of the Culvert Under Lewis Drive</b> (Any odor, sheen or distressed vegetation? Describe.)
1/5/2018	No odors, sheens, or distressed vegetation observed in wetlands South of Calhoun Road.	No odors, sheens or distressed vegetation observed in wetlands either upstream or downstream of Culvert under Lewis Drive.
1/10/2018	No odors, sheens, or distressed vegetation observed in wetlands South of Calhoun Road.	No odors, sheens or distressed vegetation observed in wetlands either upstream or downstream of Culvert under Lewis Drive.
1/20/2018	No odors, sheens, or distressed vegetation observed in wetlands South of Calhoun Road.	No odors, sheens or distressed vegetation observed in wetlands either upstream or downstream of Culvert under Lewis Drive.
1/26/2018	No odors, sheens, or distressed vegetation observed in wetlands South of Calhoun Road.	No odors, sheens or distressed vegetation observed in wetlands either upstream or downstream of Culvert under Lewis Drive.
2/3/2018	No odors, sheens, or distressed vegetation observed in wetlands South of Calhoun Road.	No odors, sheens or distressed vegetation observed in wetlands either upstream or downstream of Culvert under Lewis Drive.

Notes:

ID = identification

**Table 2. Stream Gauge Construction Information**

*Plantation Pipe Line Company*

*Lewis Drive Remediation Site, Belton, South Carolina*

*Site ID #18693 "Kinder Morgan Belton Pipeline Release"*

Location ID	Installation Method	Date Installed	Stream Bottom	Elevation of Zero
			Elevation (ft amsl)	Mark (ft amsl)
SW-01	By hand	3/29/2016	812.39	812.82
SW-02	By hand	3/29/2016	808.36	808.65
SW-03	By hand	3/29/2016	815.05	815.09
SW-05	By hand	3/29/2016	838.69	838.75
SW-08	By hand	3/29/2016	802.14	802.04
SW-10	By hand	3/29/2016	776.62	778.09
SW-14	By hand	7/18/2017	837.13	NS

Notes:

amsl = above mean sea level relative to North American Vertical Datum of 1988 (NAVD88). Benchmark is 34.8289659 degrees north, 82.3710354 degrees west (NAD83, 2011), elevation 929.1 ft NAVD88.

ft = feet



**Table 3. Analytical Results for Surface Water**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Units	Analyte						
				Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE
			<b>Screening Value (µg/L):</b>	<b>2.2<sup>a</sup></b>	<b>530<sup>a</sup></b>	<b>1,000<sup>a</sup></b>	<b>NA<sup>b</sup></b>	<b>NA<sup>b</sup></b>	<b>NA<sup>b</sup></b>	<b>NA<sup>b</sup></b>
SW-RELEASE	SW-RELEASE	1/20/2015	µg/L	<b>330</b>	<b>490</b>	<b>2,400</b>	<b>2,100</b>	<b>940</b>	<b>140</b>	<b>5.7<sup>J</sup></b>
	SW01-121114	12/11/2014	µg/L	0.5 U	1 U	1 U	2 U	1 U	1 U	1 U
	SW01-022515	2/25/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW01-030215	3/2/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW01-031115	3/11/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW01-031815	3/18/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW01-033115	3/31/2015	µg/L	5 U <sup>c</sup>	5 U	<b>17.6</b>	10 U	5 U	5 U	NA
	SW01-042215	4/22/2015	µg/L	5 U <sup>c</sup>	5 U	<b>14.9</b>	10 U	5 U	5 U	NA
	SW01-050715	5/7/2015	µg/L	5 U <sup>c</sup>	5 U	<b>7.0</b>	10 U	5 U	5 U	NA
	SW01-051915	5/19/2015	µg/L	5 U <sup>c</sup>	5 U	<b>8.8</b>	<b>10.6</b>	<b>6.4</b>	5 U	NA
	SW01-060315	6/3/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW01-061815	6/18/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW01-071515	7/15/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW01-081315	8/13/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW01-092415	9/24/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW01-102215	10/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW01-112415	11/24/2015	µg/L	<b>7.8</b>	<b>1.5</b>	<b>13.0</b>	<b>9.3</b>	<b>4.6</b>	1 U	NA
SW-01	SW01-122215	12/22/2015	µg/L	<b>4.6</b>	1 U	<b>8.8</b>	<b>5.5</b>	<b>3.1</b>	1 U	NA
	SW01-012516	1/25/2016	µg/L	<b>17.6</b>	<b>2.3</b>	<b>36.0</b>	<b>11.3</b>	<b>6.3</b>	1 U	NA
	SW01-021816	2/18/2016	µg/L	<b>23.4</b>	<b>3.0</b>	<b>55.6</b>	<b>15.0</b>	<b>9.1</b>	1 U	NA
	SW01-031616	3/16/2016	µg/L	<b>20.1</b>	<b>2.4</b>	<b>42.3</b>	<b>13.3</b>	<b>7.6</b>	1 U	NA
	SW01-042716	4/27/2016	µg/L	<b>20.8</b>	1 U	<b>30.6</b>	<b>2.9</b>	<b>2.0</b>	1 U	NA
	SW01-050916	5/9/2016	µg/L	<b>16.5</b>	<b>1.4</b>	<b>16.3</b>	<b>7.0</b>	<b>4.8</b>	1 U	NA
	SW01-062716	6/27/2016	µg/L	<b>9</b>	1 U	<b>3.3</b>	2 U	1 U	1 U	NA
	SW01-072816	7/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW01-081916	8/19/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW01-092916	9/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW01-103116	10/31/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW01-112816	11/28/2016	µg/L	<b>5.0</b>	1 U	<b>10.4</b>	<b>4.9</b>	<b>8.3</b>	1 U	NA
	SW01-122916	12/29/2016	µg/L	<b>12.6</b>	1 U	<b>22.1</b>	<b>11.2</b>	<b>13.5</b>	1 U	NA
	SW01-012017	1/20/2017	µg/L	<b>1.0</b>	1 U	<b>2.3</b>	2 U	<b>3.5</b>	1 U	NA
	SW01-022817	2/28/2017	µg/L	<b>18.5</b>	<b>1.93</b>	<b>37.0</b>	<b>13.8</b>	<b>10.2</b>	5 U	NA
	SW01-031517	3/15/2017	µg/L	<b>3.02</b>	1 U	<b>5.13</b>	<b>2.16</b>	<b>1.74</b>	5 U	NA
	SW01-032117	3/21/2017	µg/L	1 U	1 U	<b>1.57</b>	2 U	1 U	5 U	NA

**Table 3. Analytical Results for Surface Water**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Units	Analyte						
				Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE
SW-01	SW01-033017	3/30/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW01-040517	4/5/2017	µg/L	1 U	1 U	2.25	2 U	1 U	5 U	NA
	SW01-050417	5/4/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW01-061317	6/13/2017	µg/L	1 U	1 U	1.90	2 U	1 U	5 U	NA
	SW01-071817	7/18/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW01-080217	8/2/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW01-090517	9/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW01-120517	12/5/2017	µg/L	1.5	1 U	1.15	2 U	2.14	5 U	NA
	SW01-121417	12/14/2017	µg/L	4.52	1 U	4.52	3.48	3.2	5 U	NA
	SW01-010918	1/9/2018	µg/L	1 U	1 U	1 U	2 U	1.15	5 U	NA
SW-02	SW02-121114	12/11/2014	µg/L	0.5 U	1 U	1 U	2 U	1 U	1 U	1 U
	SW02-022515	2/25/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW02-030215	3/2/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW02-031115	3/11/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW02-031815	3/18/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW02-033115	3/31/2015	µg/L	5 U <sup>c</sup>	5 U	6.0	10 U	5 U	5 U	NA
	SW02-042215	4/22/2015	µg/L	5 U <sup>c</sup>	5 U	13.0	10 U	5 U	5 U	NA
	SW02-050715	5/7/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW02-051915	5/19/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW02-060315	6/3/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW02-061815	6/18/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW02-071515	7/15/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW02-081315	8/13/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW02-092415	9/24/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW02-102215	10/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW02-112415	11/24/2015	µg/L	6	1.3	10.0	7.8	4.0	1 U	NA
	SW02-122215	12/22/2015	µg/L	4.1	1 U	7.6	5.1	3.1	1 U	NA
	SW02-012516	1/25/2016	µg/L	12	1.5	25.0	8.4	4.6	1 U	NA
	SW02-021816	2/18/2016	µg/L	15.5	1.8	35.3	10.1	5.9	1 U	NA
	SW02-031616	3/16/2016	µg/L	8	1.0	17.5	5.8	3.9	1 U	NA
SW02-042716	4/27/2016	µg/L	5.6	1 U	7.1	2 U	1 U	1 U	NA	
SW02-050916	5/9/2016	µg/L	7.1	1 U	4.5	2.2	1.6	1 U	NA	
SW02-062716	6/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA	
SW02-072816	7/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA	
SW02-081916	8/19/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA	



**Table 3. Analytical Results for Surface Water**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Units	Analyte						
				Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE
SW-02	SW02-092916	9/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW02-103116	10/31/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW02-112816	11/28/2016	µg/L	5.4	1 U	1.6	2.6	4.8	1 U	NA
	SW02-122916	12/29/2016	µg/L	1 U	1 U	1 U	2 U	1.4	1 U	NA
	SW02-012017	1/20/2017	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW02-022817	2/28/2017	µg/L	10.7	1 U	11.0	4.14	4.23	5 U	NA
	SW02-031517	3/15/2017	µg/L	11.4	1 U	8.6	4.45	3.6	5 U	NA
	SW02-032117	3/21/2017	µg/L	8.42	1 U	2.45	2.48	2.68	5 U	NA
	SW02-033017	3/30/2017	µg/L	2.18	1 U	1 U	2 U	1 U	5 U	NA
	SW02-040517	4/5/2017	µg/L	2.87	1 U	1.12	2 U	1.14	5 U	NA
	SW02-050417	5/4/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW02-061317	6/13/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW02-071817	7/18/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW02-080217	8/2/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW02-090517	9/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW02-120517	12/5/2017	µg/L	26.6	1.8	8.39	10.2	7.17	5 U	NA
	SW02-121417	12/14/2017	µg/L	21.1	1.53	9.40	9.74	7.32	5 U	NA
	SW02-010918	1/9/2018	µg/L	25.0	1.56	12.4	11	8.24	5 U	NA
SW-03	SW-UPGRADIENT	1/20/2015	µg/L	0.5 U	1 U	0.23 J	2 U	1 U	1 U	1 U
	SW03-022515	2/25/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW03-030215	3/2/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW03-031115	3/11/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW03-031815	3/18/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW03-033115	3/31/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW03-042215	4/22/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW03-050715	5/7/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW03-051915	5/19/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW03-060315	6/3/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW03-061815	6/18/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW03-071515	7/15/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW03-081315	8/13/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	--	9/24/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
SW03-102215	10/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA	
SW03-112415	11/24/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA	
SW03-122215	12/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA	

**Table 3. Analytical Results for Surface Water**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Units	Analyte						
				Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE
SW-03	SW03-012516	1/25/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW03-021816	2/18/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW03-031616	3/16/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW03-042716	4/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW03-050916	5/9/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW03-062716	6/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW03-072816	7/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	--	8/19/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	SW03-092916	9/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW03-103116	10/31/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW03-112816	11/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW03-122916	12/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW03-012017	1/20/2017	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW03-022817	2/28/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW03-031517	3/15/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW03-032117	3/21/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW03-033017	3/30/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW03-040517	4/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW03-050417	5/4/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW03-061317	6/13/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW03-071817	7/18/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
SW03-080217	8/2/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA	
SW03-090517	9/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA	
SW03-120517	12/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA	
SW03-121417	12/14/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA	
--	1/9/2018	µg/L	NS-HS	NS-HS	NS-HS	NS-HS	NS-HS	NS-HS	NS-HS	
SW-DOWNGRADIANT	1/20/2015	µg/L	<b>95</b>	<b>27</b>	<b>310</b>	<b>110</b>	<b>63</b>	<b>94 U</b>	<b>2.7</b>	
SW-04	SW04-022515	2/25/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW04-030215	3/2/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW04-031115	3/11/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW04-031815	3/18/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW04-033115	3/31/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW04-042215	4/22/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW04-050715	5/7/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW04-051915	5/19/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA



**Table 3. Analytical Results for Surface Water**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Units	Analyte						
				Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE
	SW04-060315	6/3/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW04-061815	6/18/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW04-071515	7/15/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW04-081315	8/13/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW04-092415	9/24/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW04-102215	10/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW04-112415	11/24/2015	µg/L	1.7	1 U	2.7	2.9	1.6	1 U	NA
	SW04-122215	12/22/2015	µg/L	3.3	1 U	7.3	5.2	2.7	1 U	NA
	SW04-012516	1/25/2016	µg/L	6.9	1 U	14.0	4.9	2.8	1 U	NA
	SW04-021816	2/18/2016	µg/L	10.9	1.1	25.4	7.0	4.3	1 U	NA
	SW04-031616	3/16/2016	µg/L	1 U	1 U	2.0	2 U	1.8	1 U	NA
	SW04-042716	4/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW04-050916	5/9/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW04-062716	6/27/2016	µg/L	1 U	1 U	1.1	2 U	1 U	1 U	NA
	SW04-072816	7/28/2016	µg/L	1 U	1 U	23.5	2 U	1 U	1 U	NA
	SW04-081916	8/19/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
SW-04	SW04-092916	9/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW04-103116	10/31/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW04-112816	11/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW04-122916	12/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW04-012017	1/20/2017	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW04-022817	2/28/2017	µg/L	1 U	1 U	1.13	2 U	1 U	5 U	NA
	SW04-031517	3/15/2017	µg/L	1 U	1 U	2.90	2 U	1 U	5 U	NA
	SW04-032117	3/21/2017	µg/L	1 U	1 U	3.28	2 U	1 U	5 U	NA
	SW04-033017	3/30/2017	µg/L	1 U	1 U	6.15	2 U	1 U	5 U	NA
	SW04-040517	4/5/2017	µg/L	1 U	1 U	9.47	2 U	1 U	5 U	NA
	SW04-050417	5/4/2017	µg/L	1 U	1 U	13.8	2 U	1 U	5 U	NA
	SW04-061317	6/13/2017	µg/L	1 U	1 U	1.37	2 U	1 U	5 U	NA
	SW04-071817	7/18/2017	µg/L	1 U	1 U	1.92	2 U	1 U	5 U	NA
	SW04-080217	8/2/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW04-090517	9/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW04-120517	12/5/2017	µg/L	1 U	1 U	5.53	2 U	1 U	5 U	NA
	SW04-121417	12/14/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW04-010918	1/9/2018	µg/L	1 U	1 U	4.09	2 U	1 U	5 U	NA
SW-05	SW05-022515	2/25/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA

**Table 3. Analytical Results for Surface Water**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Units	Analyte						
				Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE
	SW05-030215	3/2/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW05-031115	3/11/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW05-031815	3/18/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW05-033115	3/31/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW05-042215	4/22/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW05-050715	5/7/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	--	5/19/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	6/3/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	6/18/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	7/15/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	8/13/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	9/24/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	10/22/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	SW05-112415	11/24/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW05-122215	12/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW05-012516	1/25/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW05-021816	2/18/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
SW-05	SW05-031616	3/16/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	--	4/27/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	5/9/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	6/27/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	7/28/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	8/19/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	9/29/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	10/31/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	11/28/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	12/29/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	1/20/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	2/28/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	3/15/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	3/21/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	3/30/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	4/5/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	5/4/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	6/13/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW



**Table 3. Analytical Results for Surface Water**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Units	Analyte							
				Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE	
SW-05	--	7/18/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	8/2/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	9/5/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	12/5/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	12/14/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	1/9/2018	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
SW-06	SW06-022515	2/25/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	5 U	NA
	SW06-030215	3/2/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	5 U	NA
	SW06-031115	3/11/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	5 U	NA
	SW06-031815	3/18/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	5 U	NA
	--	3/31/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	SW06-042215	4/22/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	5 U	NA
	--	5/7/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	5/19/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	6/3/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	6/18/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	7/15/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	8/13/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	9/24/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	10/22/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	11/24/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	SW06-122215	12/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	NA
	SW06-012516	1/25/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	NA
	SW06-021816	2/18/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	NA
	--	3/16/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	4/27/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	5/9/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	6/27/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	7/28/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
--	8/19/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	
--	9/29/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	
--	10/31/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	
--	11/28/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	
--	12/29/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	
--	1/20/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	

**Table 3. Analytical Results for Surface Water**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Units	Analyte							
				Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE	
SW-06	--	2/28/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	3/15/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	3/21/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	3/30/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	4/5/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	5/4/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	6/13/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	7/18/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	8/2/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	9/5/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	12/5/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	12/14/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	1/9/2018	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
SW-07	SW07-022515	2/25/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	5 U	NA
	SW07-030215	3/2/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	5 U	NA
	SW07-031115	3/11/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	5 U	NA
	SW07-031815	3/18/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	5 U	NA
	SW07-033115	3/31/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	5 U	NA
	SW07-042215	4/22/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	5 U	NA
	SW07-050715	5/7/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	5 U	NA
	SW07-051915	5/19/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	5 U	NA
	SW07-060315	6/3/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	5 U	NA
	SW07-061815	6/18/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	5 U	NA
	SW07-071515	7/15/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	5 U	NA
	--	8/13/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	9/24/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	SW07-102215	10/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	NA
	SW07-112415	11/24/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	NA
	SW07-122215	12/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	NA
	SW07-012516	1/25/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	NA
SW07-021816	2/18/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	NA	
SW07-031616	3/16/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	NA	
SW07-042716	4/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	NA	
SW07-050916	5/9/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	NA	
--	6/27/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	

**Table 3. Analytical Results for Surface Water**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Units	Analyte							
				Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE	
SW-07	--	7/28/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	8/19/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	9/29/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	10/31/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	11/28/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	12/29/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	1/20/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	2/28/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
		SW07-031517	3/15/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
		SW07-032117	3/21/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
		SW07-033017	3/30/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
		SW07-040517	4/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
		SW07-050417	5/4/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
		SW07-061317	6/13/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
		SW07-071817	7/18/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
		--	8/2/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
		--	9/5/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
		SW07-120517	12/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
		SW07-121417	12/14/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
		SW07-010918	1/9/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
SW-08	SW08-022515	2/25/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA	
	SW08-030215	3/2/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA	
	SW08-031115	3/11/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA	
	SW08-031815	3/18/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA	
	SW08-033115	3/31/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA	
	SW08-042215	4/22/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA	
	SW08-050715	5/7/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA	
	SW08-051915	5/19/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA	
	SW08-060315	6/3/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA	
	SW08-061815	6/18/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA	
	SW08-071515	7/15/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA	
	SW08-081315	8/13/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA	
	SW08-092415	9/24/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA	
	SW08-102215	10/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA	
	SW08-112415	11/24/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA	



**Table 3. Analytical Results for Surface Water**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Units	Analyte						
				Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE
SW-08	SW08-122215	12/22/2015	µg/L	1.6	1 U	3.8	2.5	1.6	1 U	NA
	SW08-012516	1/25/2016	µg/L	2.4	1 U	5.6	2	1.3	1 U	NA
	SW08-021816	2/18/2016	µg/L	2.9	1 U	7.6	2.3	1.5	1 U	NA
	SW08-031616	3/16/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW08-042716	4/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW08-050916	5/9/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW08-062716	6/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW08-072816	7/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW08-081916	8/19/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW08-092916	9/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW08-103116	10/31/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW08-112816	11/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW08-122916	12/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW08-012017	1/20/2017	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW08-022817	2/28/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW08-031517	3/15/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW08-032117	3/21/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW08-033017	3/30/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW08-040517	4/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW08-050417	5/4/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW08-061317	6/13/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
SW08-071817	7/18/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA	
SW08-080217	8/2/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA	
SW08-090517	9/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA	
SW08-120517	12/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA	
SW08-121417	12/14/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA	
SW08-010918	1/9/2018	µg/L	1.16	1 U	1 U	2 U	1.87	5 U	NA	
SW-09	SW09-022515	2/25/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW09-030215	3/2/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW09-031115	3/11/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW09-031815	3/18/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW09-033115	3/31/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW09-042215	4/22/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW09-050715	5/7/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW09-051915	5/19/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA

**Table 3. Analytical Results for Surface Water**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Units	Analyte						
				Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE
	SW09-060315	6/3/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW09-061815	6/18/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW09-071515	7/15/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW09-081315	8/13/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW09-092415	9/24/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW09-102215	10/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW09-112415	11/24/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW09-122215	12/22/2015	µg/L	2.1	1 U	4.8	3.3	2.1	1 U	NA
	SW09-012516	1/25/2016	µg/L	3.3	1 U	7.1	2.4	1.5	1 U	NA
	SW09-021816	2/18/2016	µg/L	2.2	1 U	5.9	2 U	1.2	1 U	NA
	SW09-031616	3/16/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW09-042716	4/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW09-050916	5/9/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW09-062716	6/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW09-072816	7/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW09-081916	8/19/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
SW-09	SW09-092916	9/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW09-103116	10/31/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW09-112816	11/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW09-122916	12/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW09-012017	1/20/2017	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW09-022817	2/28/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW09-031517	3/15/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW09-032117	3/21/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW09-033017	3/30/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW09-040517	4/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW09-050417	5/4/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW09-061317	6/13/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW09-071817	7/18/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW09-080217	8/2/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW09-090517	9/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW09-120517	12/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW09-121417	12/14/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW09-010918	1/9/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
SW-10	SW10-022515	2/25/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA

**Table 3. Analytical Results for Surface Water**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Units	Analyte						
				Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE
	SW10-030215	3/2/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW10-031115	3/11/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW10-031815	3/18/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW10-033115	3/31/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW10-042215	4/22/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW10-050715	5/7/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW10-051915	5/19/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW10-060315	6/3/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW10-061815	6/18/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW10-071515	7/15/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW10-081315	8/13/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW10-092415	9/24/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
	SW10-102215	10/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW10-112415	11/24/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW10-122215	12/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW10-012516	1/25/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW10-021816	2/18/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
SW-10	SW10-031616	3/16/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW10-042716	4/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW10-050916	5/9/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW10-062716	6/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW10-072816	7/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW10-081916	8/19/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW10-092916	9/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW10-103116	10/31/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW10-112816	11/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW10-122916	12/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW10-012017	1/20/2017	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW10-022817	2/28/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW10-031517	3/15/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW-10-032117	3/21/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW-10-033017	3/30/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW-10-040517	4/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW10-050417	5/4/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW10-061317	6/13/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA

**Table 3. Analytical Results for Surface Water**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Units	Analyte						
				Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE
SW-10	SW10-071817	7/18/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW10-080217	8/2/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW10-090517	9/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW10-120517	12/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW10-121417	12/14/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW10-010918	1/9/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW11-022515	2/25/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA
SW11-030215	3/2/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA	
SW11-031115	3/11/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA	
SW11-031815	3/18/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA	
SW11-033115	3/31/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA	
SW11-042215	4/22/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA	
SW11-050715	5/7/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA	
SW11-051915	5/19/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA	
SW11-060315	6/3/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA	
SW11-061815	6/18/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA	
SW11-071515	7/15/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA	
SW11-081315	8/13/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA	
SW11-092415	9/24/2015	µg/L	5 U <sup>c</sup>	5 U	5 U	10 U	5 U	5 U	NA	
SW-11	SW11-102215	10/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW11-112415	11/24/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW11-122215	12/22/2015	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW11-012516	1/25/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW11-021816	2/18/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW11-031616	3/16/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW11-042716	4/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW11-050916	5/9/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW11-062716	6/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW11-072816	7/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW11-081916	8/19/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW11-092916	9/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW11-103116	10/31/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW11-112816	11/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW11-122916	12/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW11-012017	1/20/2017	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA



**Table 3. Analytical Results for Surface Water**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Units	Analyte						
				Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE
SW-11	SW11-022817	2/28/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW11-031517	3/15/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW-11-032117	3/21/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW-11-033017	3/30/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW-11-040517	4/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW11-050417	5/4/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW11-061317	6/13/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW11-071817	7/18/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW11-080217	8/2/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW11-090517	9/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW11-120517	12/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW11-121417	12/14/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW11-010918	1/9/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
SW-12	SW12-081916	8/19/2016	µg/L	6,430	764	15,400	3,360	1,730	128	NA
	SW12-092916	9/29/2016	µg/L	7,850	1,030	19,000	3,910	1,940	143	NA
	SW12-103116	10/31/2016	µg/L	165	17.7	302	103	58.2	4.7	NA
	SW12-112816	11/28/2016	µg/L	486	59.6	976	351	181	14.2	NA
	SW12-122916	12/29/2016	µg/L	707	97.3	1,790	408	213	16.8	NA
	SW12-012017	1/20/2017	µg/L	212	19.8	396	104	58	3.8	NA
	SW12-022817	2/28/2017	µg/L	26.1	4.04	62.3	18.0	9.73	5 U	NA
	SW12-031517	3/15/2017	µg/L	125	15.3	185	67.9	35.5	5 U	NA
	SW12-032117	3/21/2017	µg/L	134	12.1	45.0	60.8	33.6	5 U	NA
	SW12-033017	3/30/2017	µg/L	48.5	5.69	86.3	27.7	15.8	5 U	NA
	SW12-040517	4/5/2017	µg/L	67.1	9.24	127.0	43.6	23.7	5 U	NA
	SW12-050417	5/4/2017	µg/L	52.8	7.96	91.7	42	23.2	5 U	NA
	SW12-061317	6/13/2017	µg/L	102	16.6	166	85.1	46.2	5 U	NA
	SW12-071817	7/18/2017	µg/L	65	5.8	116	43.3	24.8	5 U	NA
	SW12-080217	8/2/2017	µg/L	125	14.7	204	102	67	5 U	NA
	SW12-090517	9/5/2017	µg/L	46.7	4.72	72	39	26.2	5 U	NA
	SW12-090517-DUP	9/5/2017	µg/L	57.4	5.5	86.5	46.2	32.1	5 U	NA
	SW12-120517	12/5/2017	µg/L	16.6	2.91	12.6	20.1	13.3	5 U	NA
SW12-121417	12/14/2017	µg/L	9.19	2.66	8.26	18	12.1	5 U	NA	
SW12-010918	1/9/2018	µg/L	12.3	2.16	5.65	14.6	11.1	5 U	NA	
SW-13	SW13-081916	8/19/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW13-092916	9/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA

**Table 3. Analytical Results for Surface Water**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Units	Analyte						
				Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE
SW-13	SW13-103116	10/31/2016	µg/L	1 U	1 U	2.0	2 U	1 U	1 U	NA
	SW13-112816	11/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW13-122916	12/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW13-012017	1/20/2017	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	SW13-022817	2/28/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW13-031517	3/15/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW13-032117	3/21/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW13-033017	3/30/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW13-040517	4/5/2017	µg/L	1 U	1 U	1.21	2 U	1 U	5 U	NA
	SW13-050417	5/4/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW13-061317	6/13/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW13-071817	7/18/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW13-080217	8/2/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW13-090517	9/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW13-120517	12/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
SW13-121417	12/14/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA	
SW13-010918	1/9/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA	
SW-14	SW14-071817	7/18/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW14-080217	8/2/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW14-090517	9/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	SW14-120517	12/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	--	12/14/2017	--	NS-DW	NS-DW	NS-DW	NS-DW	NS-DW	NS-DW	NS-DW
SW14-010918	1/9/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA	
FP-01	FP01-031616	3/16/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP01-042716	4/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP01-050916	5/9/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP01-062716	6/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP01-072816	7/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP01-081916	8/19/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP01-092916	9/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP01-103116	10/31/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP01-112816	11/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP01-122916	12/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP01-012017	1/20/2017	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
FP01-022817	2/28/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA	

**Table 3. Analytical Results for Surface Water**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Units	Analyte						
				Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE
FP-01	FP01-031517	3/15/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-01-032117	3/21/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-01-033017	3/30/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-01-040517	4/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-01-050417	5/4/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-01-061317	6/13/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-01-071817	7/18/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-01-080217	8/2/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-01-090517	9/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-01-120517	12/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-01-121417	12/14/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
FP01-010918	1/9/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA	
FP-02	FP02-031616	3/16/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP02-042716	4/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP02-050916	5/9/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP02-062716	6/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP02-072816	7/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP02-081916	8/19/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP02-092916	9/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP02-103116	10/31/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP02-112816	11/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP02-122916	12/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP02-012017	1/20/2017	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
	FP02-022817	2/28/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP02-031517	3/15/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-02-032117	3/21/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-02-033017	3/30/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-02-040517	4/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-02-050417	5/4/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-02-061317	6/13/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-02-071817	7/18/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
	FP-02-080217	8/2/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
FP-02-090517	9/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA	
FP-02-120517	12/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA	
FP-02-121417	12/14/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA	

**Table 3. Analytical Results for Surface Water**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Date Collected	Units	Analyte							
				Benzene	Ethylbenzene	Toluene	m&p-Xylene	o-Xylene	Naphthalene	MTBE	
FP-02	FP02-010918	1/9/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA	
	FP03-031616	3/16/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA	
	FP03-042716	4/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA	
	FP03-050916	5/9/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA	
	FP03-062716	6/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA	
	FP03-072816	7/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA	
	--	8/19/2016	--	NS-HS	NS-HS	NS-HS	NS-HS	NS-HS	NS-HS	NS-HS	
	FP03-092916	9/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA	
	FP03-103116	10/31/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA	
	FP03-112816	11/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA	
	FP03-122916	12/29/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA	
	FP-03	FP03-012017	1/20/2017	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	NA
		FP03-022817	2/28/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
		FP03-031517	3/15/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
		FP-03-032117	3/21/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
		FP-03-033017	3/30/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA
		--	4/5/2017	--	NS-HS	NS-HS	NS-HS	NS-HS	NS-HS	NS-HS	NS-HS
FP-03-050417		5/4/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA	
FP-03-061317		6/13/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA	
FP-03-071817		7/18/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA	
FP-03-080217		8/2/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA	
FP-03-090517	9/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA		
FP-03-120517	12/5/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA		
FP-03-121417	12/14/2017	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA		
FP03-010918	1/9/2018	µg/L	1 U	1 U	1 U	2 U	1 U	5 U	NA		

Notes:

<sup>a</sup> South Carolina Department of Health and Environmental Control (SC DHEC) R.61-68, Water Classifications and Standards, Human Health for consumption of water and organism, June 22, 2012.

<sup>b</sup> Screening levels for these compounds are not specified in SC DHEC R. 61-68.

<sup>c</sup> The analyte was analyzed for, but was not detected above the laboratory reporting/quantitation limit. However, the laboratory reporting/quantitation limit is above the screening criteria.

The actual absence or presence of this analyte between the screening criteria and the laboratory reporting/quantitation limit can not be determined.

Samples analyzed by EPA Methods SW 8260B.

**Bold** indicates the analyte was detected above the method detection limit.

Gray shading indicates the analyte exceeded its screening value.

J = estimated

U = analyte was not detected above the reported sample quantitation limit

µg/L = microgram(s) per liter

MTBE = methyl tertiary butyl ether

NS-HS = sample not collected due to health and safety concerns

FP = free product

NA = not applicable

NS-IW = sample not collected due to insufficient volume of water in well

ID = identification

NS-DW = sample not collected due to locations being in a different watershed

SW = surface water



**Table 4. Well Construction Information**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Installation Method	Permit #	Date Installed	Date Abandoned	Purpose	Ground Surface Elevation (ft amsl)	TOC Elevation (ft amsl)	Measured Depth to Bottom (ft BTOC)	Bore Hole Diameter (in)	Well Dia (in)	Well Depth (ft bgs)	Bottom of Well (ft amsl)	Top of	Bottom of	Top of	Bottom of	Top of	Bottom of	Length of
													Screen or Open Borehole Interval (ft BTOC)	Screen or Open Borehole Interval (ft BTOC)	Screen or Open Borehole Interval (ft bgs)	Screen or Open Borehole Interval (ft bgs)	Screen or Open Borehole Interval (ft amsl)	Screen or Open Borehole Interval (ft amsl)	Screen or Open Borehole Interval (ft)
<b>Monitoring Wells</b>																			
MW-01	CME 550 HSA	MW-10136	6/26/2015	Still in use	Monitoring Well/Gauging	850.25	853.07	15.61	8	2	13.00	837.2	5.82	15.82	3.0	13.0	847.2	837.2	10.00
MW-01B	Schramm Air Rig	MW-10136	6/25/2015	Still in use	Monitoring Well/Gauging	850.45	852.99	45.26	10	6	38.50	812.0	21.03	41.03	18.5	38.5	832.0	812.0	20.00
MW-02	CME 750 HSA	MW-10136	6/25/2015	Still in use	Monitoring Well/Gauging	841.24	841.04	19.78	8	2	20.00	821.2	4.80	19.80	5.0	20.0	836.2	821.2	15.00
MW-02B	Schramm Air Rig/rehabbed (10/5/2017) with a Mobile Drill B57	MW-10136	6/24/2015	Still in use	Monitoring Well/Gauging	841.18	841.19	81.55	10	2	81.70	759.5	70.00	81.70	70.0	81.7	771.2	759.5	13.00
MW-03	CME 550 HSA	MW-10136	6/23/2015	Still in use	Monitoring Well/Gauging	838.38	838.36	22.19	8	2	20.00	818.4	4.98	19.98	5.0	20.0	833.4	818.4	15.00
MW-04	CME 550 HSA	MW-10136	6/23/2015	Still in use	Monitoring Well/Gauging	844.51	844.42	20.65	8	2	20.00	824.5	4.91	19.91	5.0	20.0	839.5	824.5	15.00
MW-05	CME 550 HSA	MW-10136	6/24/2015	Still in use	Monitoring Well/Gauging	851.15	851.11	19.89	8	2	20.00	831.1	4.96	19.96	5.0	20.0	846.1	831.1	15.00
MW-06	CME 550 HSA	MW-10136	6/24/2015	Still in use	Monitoring Well/Gauging	852.98	852.92	19.20	8	2	19.60	833.4	4.54	19.54	5.0	19.6	848.0	833.4	15.00
MW-06B	Mobile Drill B57	MW-11117	10/17/2017	Still in use	Monitoring Well/Gauging	852.42	852.57	85.65	13.75	4	85.20	767.2	65.50	85.50	65.5	85.5	786.9	766.9	20.00
MW-07	CME 550 HSA	MW-10136	6/25/2015	Still in use	Monitoring Well/Gauging	853.02	853.02	13.60	8	2	13.50	839.5	3.50	13.50	3.5	13.5	849.5	839.5	10.00
MW-08	CME 550 HSA	MW-10136	6/25/2015	Still in use	Monitoring Well/Gauging	844.75	844.72	19.80	8	2	19.70	825.1	4.67	19.67	4.7	19.7	840.1	825.1	15.00
MW-09	CME 550 HSA	MW-10136	6/25/2015	Still in use	Monitoring Well/Gauging	843.72	843.63	20.21	8	2	19.50	824.2	4.41	19.41	4.5	19.5	839.2	824.2	15.00
MW-09B	Mobile Drill B57	MW-11117	10/17/2017	Still in use	Monitoring Well/Gauging	843.71	843.92	151.00	13.75	4	151.00	692.7	132.20	151.00	132.2	151.0	711.5	692.7	20.00
MW-10	CME 550 HSA	MW-10136	6/25/2015	Still in use	Monitoring Well/Gauging	842.33	845.41	23.54	8	2	20.00	822.3	8.08	23.08	5.0	20.0	837.3	822.3	15.00
MW-11	CME 550 HSA	MW-10136	7/1/2015	Still in use	Monitoring Well/Gauging	852.36	855.63	32.50	8	2	25.20	827.2	13.27	28.27	14.2	25.0	838.2	827.4	15.00
MW-12	CME 550 HSA	MW-10136	6/25/2015	Still in use	Monitoring Well/Gauging	832.20	834.53	21.69	8	2	19.30	812.9	6.63	21.63	4.3	19.3	827.9	812.9	15.00
MW-12B	Geoprobe 3230 DT HSA	MW-10460	12/22/2015	Still in use	Monitoring Well/Gauging	832.26	834.98	45.81	10	6	43.00	789.3	35.72	45.72	33.0	43.0	799.3	789.3	10.00
MW-13	CME 550 HSA	MW-10136	6/26/2015	Still in use	Monitoring Well/Gauging	845.93	848.84	22.18	8	2	19.00	826.9	6.92	21.92	4.0	19.0	841.9	826.9	15.00
MW-13B	Geoprobe 3230 DT HSA	MW-10461	12/21/2015	Still in use	Monitoring Well/Gauging	847.19	849.82	55.36	10	6	58.00	789.2	50.64	60.64	48.0	58.0	799.2	789.2	10.00
MW-14	CME 550 HSA	MW-10136	6/26/2015	Still in use	Monitoring Well/Gauging	836.47	838.70	22.20	8	2	19.30	817.2	6.53	21.53	4.3	19.3	832.2	817.2	15.00
MW-14B	Mobile ST Schramm	MW-10578	5/3/2016	Still in use	Monitoring Well/Gauging	837.12	840.20	76.97	10	6	76.90	760.2	66.07	76.07	66.0	76.0	771.1	761.1	10.00
MW-15	CME 550 HSA	MW-10136	6/29/2015	Still in use	Monitoring Well/Gauging	828.68	831.03	21.22	8	2	19.00	809.7	6.35	21.35	4.0	19.0	824.7	809.7	15.00
MW-15B	CME 550 HSA	MW-10136	7/28/2015	Still in use	Monitoring Well/Gauging	828.66	831.29	74.41	10	6	77.85	750.8	70.48	80.48	67.9	77.9	760.8	750.8	10.00
MW-16	CME 750 HSA	MW-10136	6/26/2015	Still in use	Monitoring Well/Gauging	847.63	847.67	20.37	8	2	20.00	827.6	5.03	20.03	5.0	20.0	842.6	827.6	15.00
MW-17	CME 750 HSA	MW-10136	6/29/2015	Still in use	Monitoring Well/Gauging	855.32	855.35	15.30	8	2	11.00	844.3	6.03	11.03	6.0	11.0	849.3	844.3	5.00
MW-17B	Geoprobe 3230 DT HSA	MW-10462	1/7/2016	Still in use	Monitoring Well/Gauging	855.37	855.37	27.50	10	6	27.00	828.4	17.00	27.00	17.0	27.0	838.4	828.4	10.00
MW-18	CME 550 HSA	MW-10136	6/29/2015	Still in use	Monitoring Well/Gauging	846.82	846.89	19.75	8	2	20.00	826.8	5.06	20.06	5.0	20.0	841.8	826.8	15.00
MW-19	CME 750 HSA	MW-10136	6/29/2015	Still in use	Monitoring Well/Gauging	851.23	853.94	12.13	8	2	9.50	841.7	7.20	12.20	4.5	9.5	846.7	841.7	5.00
MW-20	CME 750 HSA	MW-10136	6/30/2015	Still in use	Monitoring Well/Gauging	853.07	852.89	19.45	8	2	19.00	834.1	3.81	18.81	4.0	19.0	849.1	834.1	15.00
MW-21	CME 750 HSA	MW-10136	6/30/2015	Still in use	Monitoring Well/Gauging	855.68	855.77	20.70	8	2	20.00	835.7	5.09	20.09	5.0	20.0	850.7	835.7	15.00
MW-22	CME 750 HSA	MW-10136	7/1/2015	Still in use	Monitoring Well/Gauging	854.62	854.60	10.30	8	2	11.00	843.6	5.98	10.98	6.0	11.0	848.6	843.6	5.00
MW-23	CME 750 HSA	MW-10136	7/1/2015	Still in use	Monitoring Well/Gauging	846.66	849.57	23.50	8	2	20.00	826.7	7.91	22.91	5.0	20.0	841.7	826.7	15.00
MW-23B	CME 550 HSA	MW-10136	7/22/2015	Still in use	Monitoring Well/Gauging	846.81	849.69	53.48	10	6	50.50	796.3	30.88	53.38	28.0	50.5	818.8	796.3	22.50
MW-24	CME 550 HSA	MW-10136	7/15/2015	Still in use	Monitoring Well/Gauging	815.72	817.92	15.30	8	2	13.00	802.7	10.20	15.20	8.0	13.0	807.7	802.7	5.00
MW-24B	CME 550 HSA	MW-10136	7/20/2015	Still in use	Monitoring Well/Gauging	815.83	818.72	45.10	10	6	39.50	776.3	22.39	42.39	19.5	39.5	796.3	776.3	20.00
MW-25	Geoprobe 3230 DT HSA	MW-10463	1/5/2016	Still in use	Monitoring Well/Gauging	823.46	826.18	18.07	8	2	15.00	808.5	8.04	18.04	5.0	15.0	818.5	808.5	10.00
MW-25B	Geoprobe 3230 DT HSA	MW-10464	1/5/2016	Still in use	Monitoring Well/Gauging	822.59	823.81	59.00	10	6	58.00	764.6	49.22	59.22	48.0	58.0	774.6	764.6	10.00
MW-26	Geoprobe 3230 DT HSA	MW-10465	1/4/2016	Still in use	Monitoring Well/Gauging	844.76	847.56	17.15	8	2	15.25	829.5	7.27	17.27	5.0	15.0	839.8	829.8	10.00
MW-26B	Geoprobe 3230 DT HSA	MW-10466	1/4/2016	Still in use	Monitoring Well/Gauging	844.81	847.81	43.84	10	6	38.00	806.8	29.00	41.00	26.0	38.0	818.8	806.8	12.00
MW-27	Geoprobe 3230 DT HSA	MW-10467	1/5/2016	Still in use	Monitoring Well/Gauging	854.22	854.11	29.51	8	2	30.25	824.0	15.11	30.11	15.0	30.0	839.2	824.2	15.00
MW-27B	CME 550 HSA / Schramm	MW-10578	4/26/2016	Still in use	Monitoring Well/Gauging	854.27	857.14	41.45	10	6	46.00	808.3	31.45	41.45	36.0	46.0	818.3	808.3	10.00
MW-28	Geoprobe 3230 DT HSA	MW-10468	1/5/2016	Still in use	Monitoring Well/Gauging	841.49	844.31	25.93	8	2	25.25	816.2	13.50	23.50	15.0	25.0	826.5	816.5	10.00
MW-29	Geoprobe 3230 DT HSA	MW-10469	1/4/2016	Still in use	Monitoring Well/Gauging	852.07	852.20	15.10	8	2	15.25	836.8	5.00	15.00	5.0	15.0	847.1	837.1	10.00
MW-30	Geoprobe 3230 DT HSA	MW-10470	1/6/2016	Still in use	Monitoring Well/Gauging	841.21	841.28	14.69	8	2	15.25	826.0	5.00	15.00	5.0	15.0	836.2	826.2	10.00
MW-31	CME 550 HSA	MW-10578	4/19/2016	Still in use	Monitoring Well/Gauging	842.26	845.04	28.20	8	2	25.00	817.3	13.20	28.20	10.0	25.0	832.3	817.3	15.00
MW-31B	CME 550 HSA / Schramm	MW-10578	4/22/2016	Still in use	Monitoring Well/Gauging	842.01	844.94	79.25	10	6	76.00	766.0	68.25	79.25	65.0	76.0	777.0	766.0	11.00

**Table 4. Well Construction Information**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Installation Method	Permit #	Date Installed	Date Abandoned	Purpose	Ground Surface Elevation (ft amsl)	TOC Elevation (ft amsl)	Measured Depth to Bottom (ft BTOC)	Bore Hole Diameter (in)	Well Dia (in)	Well Depth (ft bgs)	Bottom of Well (ft amsl)	Top of	Bottom of	Top of	Bottom of	Top of	Bottom of	Length of Screen or Borehole (ft)
													Screen or Open Interval (ft BTOC)	Screen or Open Interval (ft BTOC)	Screen or Open Interval (ft bgs)	Screen or Open Interval (ft bgs)	Screen or Open Interval (ft amsl)	Screen or Open Interval (ft amsl)	
MW-32	CME 550 HSA	MW-10578	4/19/2016	Still in use	Monitoring Well/Gauging	839.81	842.93	29.09	8	2	26.00	813.8	13.09	28.09	10.0	25.0	829.8	814.8	15.00
MW-33	CME 550 HSA	MW-10578	4/15/2016	Still in use	Monitoring Well/Gauging	846.20	849.20	28.30	8	2	27.00	819.2	11.30	26.30	10.0	25.0	836.2	821.2	15.00
MW-33T	CME 550 HSA/Air Rotary	MW-10578	4/14/2016	Still in use	Monitoring Well/Gauging	846.15	849.11	100.35	8	2	96.50	749.7	87.85	97.85	84.0	94.0	762.2	752.2	10.00
MW-34	Hand Auger	MW-10994	3/16/2017	Still in use	Monitoring Well/Gauging	813.99	816.35	7.86	4	2	5.00	809.0	5.36	7.86	2.5	5.0	811.5	809.0	2.50
MW-35	CME 550 HSA	MW-10578	4/20/2016	Still in use	Monitoring Well/Gauging	826.22	829.40	28.42	8	2	26.00	800.2	12.42	27.42	10.0	25.0	816.2	801.2	15.00
MW-36	CME 550 HSA	MW-10578	4/22/2016	Still in use	Monitoring Well/Gauging	858.66	858.47	23.65	8	2	24.50	834.2	8.65	23.65	9.5	24.5	849.2	834.2	15.00
MW-36B	CME 550 HSA / Schramm	MW-10578	4/28/2016	Still in use	Monitoring Well/Gauging	858.49	858.15	47.54	10	6	54.90	803.6	36.64	46.64	44.0	54.0	814.5	804.5	10.00
MW-37	Geoprobe 8040 HSA	MW-10759	8/9/2016	Still in use	Monitoring Well/Gauging	810.93	813.92	18.11	6.25	2	16.00	794.9	7.11	17.11	5.0	15.0	805.9	795.9	10.00
MW-38	Geoprobe 8040 HSA	MW-10759	8/9/2016	Still in use	Monitoring Well/Gauging	810.49	813.28	11.61	6.25	2	9.10	801.4	6.41	11.41	3.9	8.9	806.6	801.6	5.00
MW-39	Geoprobe 8040 HSA	MW-10759	11/29/2016	Still in use	Monitoring Well/Gauging	816.92	819.90	13.01	6.25	2	11.00	805.9	7.01	12.01	5.0	10.0	811.9	806.9	5.00
MW-40	Geoprobe 8040 HSA	MW-10759	11/30/2016	Still in use	Monitoring Well/Gauging	814.75	817.79	13.18	6.25	2	11.00	803.8	7.18	12.18	5.0	10.0	809.8	804.8	5.00
MW-41	Geoprobe 8040 HSA	MW-10759	11/28/2016	Still in use	Monitoring Well/Gauging	816.67	819.68	13.20	6.25	2	11.00	805.7	7.20	12.20	5.0	10.0	811.7	806.7	5.00
MW-42	Geoprobe 8040 HSA	MW-10759	11/28/2016	Still in use	Monitoring Well/Gauging	817.31	820.33	13.40	6.25	2	11.00	806.3	7.40	12.40	5.0	10.0	812.3	807.3	5.00
MW-43	Mobile Drill B57	MW-10964	10/20/2017	Still in use	Monitoring Well/Gauging	815.92	818.12	10.30	8.5	2	7.50	808.42	5.30	10.30	2.5	7.5	813.42	808.42	5.00
MW-43B	Mobile Drill B57	MW-10964	10/20/2017	Still in use	Monitoring Well/Gauging	816.08	818.80	54.40	13.75	4	51.00	765.08	34.40	54.40	31.0	51.0	785.08	765.08	20.00
MW-44	Hollow Stem Auger	MW-10964	1/23/2017	Still in use	Monitoring Well/Gauging	853.82	853.67	9.82	6.25	2	10.00	843.8	4.82	9.82	5.0	10.0	848.8	843.8	5.00
MW-44B	Hollow Stem Auger/Wire Line/Air Rotary	MW-10964	1/23/2017	Still in use	Monitoring Well/Gauging	853.66	853.38	34.50	10.25	4	37.10	816.6	13.50	34.50	16.1	37.1	837.6	816.6	21.00
MW-45	Hollow Stem Auger	MW-10964	1/26/2017	Still in use	Monitoring Well/Gauging	852.39	852.47	14.42	6.25	2	14.00	838.4	4.42	14.42	4.0	14.0	848.4	838.4	10.00
MW-45B	Hollow Stem Auger/Wire Line/Air Rotary	MW-10964	1/25/2017	Still in use	Monitoring Well/Gauging	852.69	852.85	40.30	10.25	4	40.30	812.4	19.00	40.30	19.0	40.3	833.7	812.4	21.30
MW-46	Geoprobe 8040 DT	MW-11117	9/13/2017	Still in use	Monitoring Well/Gauging	842.43	845.47	17.05	8.5	2	14.00	828.4	12.05	17.05	9.0	14.0	833.4	828.4	5.00
MW-47	Geoprobe 8040 DT	MW-11117	9/14/2017	Still in use	Monitoring Well/Gauging	839.89	842.98	22.79	8.5	2	20.00	819.9	12.79	22.79	10.0	20.0	829.9	819.9	10.00
MW-48B	Mobile Drill B57	MW-11117	10/18/2017	Still in use	Monitoring Well/Gauging	829.53	832.34	94.50	13.75	4	91.00	738.5	74.50	94.50	71.0	91.0	758.5	738.5	20.00
MW-49	Geoprobe 8040 DT	MW-11117	9/14/2017	Still in use	Monitoring Well/Gauging	843.65	846.78	23.30	8.5	2	21.00	822.7	8.30	23.30	6.0	21.0	837.7	822.7	15.00
MW-50B	Mobile Drill B57	MW-11247	10/17/2017	Still in use	Monitoring Well/Gauging	847.11	850.34	109.60	13.75	4	106.00	741.1	89.60	109.60	96.0	106.0	751.1	741.1	20.00
<b>Recovery Wells</b>																			
RW-01	HSA	MW-09978	1/28/2015	Still in use	Gauging/LNAPL Recovery	849.49	851.92	20.80	6.25	4	17	832.5	4.44	19.44	2.0	17.0	847.5	832.5	15.00
RW-02	HSA	MW-09978	1/29/2015	Still in use	Gauging/LNAPL Recovery	850.22	852.69	25.72	6.25	4	23	827.2	15.47	25.47	13.0	23.0	837.2	827.2	10.00
RW-03	HSA	MW-09978	1/29/2015	Still in use	Gauging/LNAPL Recovery	850.03	852.34	33.39	6.25	4	31.2	818.8	18.51	33.51	16.2	31.2	833.8	818.8	15.00
RW-04	HSA	MW-09978	1/29/2015	Still in use	Gauging/LNAPL Recovery	852.15	853.93	35.04	6.25	4	33	819.2	14.78	34.78	13.0	33.0	839.2	819.2	20.00
RW-05	HSA	MW-09978	1/30/2015	Still in use	Gauging/LNAPL Recovery	850.99	853.53	38.25	6.25	4	34.5	816.5	22.04	37.04	19.5	34.5	831.5	816.5	15.00
RW-06	HSA	MW-09978	1/30/2015	Still in use	Gauging/LNAPL Recovery	844.21	846.21	38.50	6.25	4	38.5	805.7	20.49	40.49	18.5	38.5	825.7	805.7	20.00
RW-07	HSA	MW-09978	2/2/2015	Still in use	Gauging/LNAPL Recovery	841.01	843.19	38.00	6.25	4	38	803.0	15.18	40.18	13.0	38.0	828.0	803.0	25.00
RW-08	HSA	MW-09978	2/2/2015	Still in use	Gauging/LNAPL Recovery	833.46	835.48	33.50	6.25	4	33.5	800.0	10.52	35.52	8.5	33.5	825.0	800.0	25.00
RW-09	HSA	MW-09978	2/3/2015	Still in use	Gauging/LNAPL Recovery	831.13	835.12	42.13	6.25	4	41.5	789.6	15.49	45.49	11.5	41.5	819.6	789.6	30.00
RW-10	HSA	MW-10006	2/4/2015	Still in use	Gauging/LNAPL Recovery	846.76	848.53	66.51	6.25	4	68.5	778.3	5.27	70.27	3.5	68.5	843.3	778.3	65.00
RW-11	HSA	MW-10006	2/4/2015	Still in use	Gauging/LNAPL Recovery	851.03	852.97	21.40	6.25	4	19.5	831.5	6.44	21.44	4.5	19.5	846.5	831.5	15.00
RW-12	HSA	MW-10006	2/5/2015	Still in use	Gauging/LNAPL Recovery	851.64	854.49	16.90	6.25	4	14	837.6	6.90	16.90	4.0	14.0	847.6	837.6	10.00
RW-13	HSA	MW-10006	2/5/2015	Still in use	Gauging/LNAPL Recovery	847.57	847.97	45.53	6.25	4	50	797.6	0.53	45.53	5.0	50.0	842.6	797.6	45.00
RW-14	HSA	MW-10006	2/6/2015	Still in use	Gauging/LNAPL Recovery	826.25	827.54	55.00	6.25	4	55	771.2	5.00	55.00	5.0	55.0	821.2	771.2	50.00
RW-15	HSA	MW-10006	2/10/2015	Still in use	Gauging/LNAPL Recovery	849.48	851.64	36.50	6.25	4	36.5	813.0	1.50	36.50	1.5	36.5	848.0	813.0	35.00
<b>Recovery Sumps</b>																			
RS-01	Trackhoe	MW-09978	12/29/2014	Still in use	Gauging/LNAPL Recovery	847.95	849.13	23.60	NA	4	22.42	825.5	3.18	23.60	2.0	22.4	845.9	825.5	20.42
RS-02	Trackhoe	MW-09978	12/29/2014	Still in use	Gauging/LNAPL Recovery	848.54	849.52	20.00	NA	4	19.02	829.5	2.98	20.00	2.0	19.0	846.5	829.5	17.02
RS-04	Trackhoe	MW-09978	12/30/2014	Still in use	Gauging/LNAPL Recovery	850.36	851.47	10.75	NA	4	9.64	840.7	3.11	10.75	2.0	9.6	848.4	840.7	7.64
RS-05	Trackhoe	MW-09978	12/31/2014	Still in use	Gauging/LNAPL Recovery	847.14	848.31	25.20	NA	4	24.03	823.1	3.17	25.20	2.0	24.0	845.1	823.1	22.03
RS-06	Trackhoe	MW-09978	12/31/2014	Still in use	Gauging/LNAPL Recovery	848.25	849.47	25.18	NA	4	23.96	824.3	3.22	25.18	2.0	24.0	846.2	824.3	21.96
RS-07	Trackhoe	MW-09978	12/31/2014	Still in use	Gauging/LNAPL Recovery	854.06	855.08	16.65	NA	4	15.63	838.4	3.02	16.65	2.0	15.6	852.1	838.4	13.63

**Table 4. Well Construction Information**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Installation Method	Permit #	Date Installed	Date Abandoned	Purpose	Ground Surface Elevation (ft amsl)	TOC Elevation (ft amsl)	Measured Depth to Bottom (ft BTOC)	Bore Hole Diameter (in)	Well Dia (in)	Well Depth (ft bgs)	Bottom of Well (ft amsl)	Top of	Bottom of	Top of	Bottom of	Top of	Bottom of	Length of Screen or Borehole (ft)
													Screen or Open Borehole Interval (ft BTOC)	Screen or Open Borehole Interval (ft BTOC)	Screen or Open Borehole Interval (ft bgs)	Screen or Open Borehole Interval (ft bgs)	Screen or Open Borehole Interval (ft amsl)	Screen or Open Borehole Interval (ft amsl)	
RS-08	Trackhoe	MW-09978	12/31/2014	Still in use	Gauging/LNAPL Recovery	852.59	854.00	20.22	NA	4	18.81	833.8	3.41	20.22	2.0	18.8	850.6	833.8	16.81
RS-09	Trackhoe	MW-09978	1/7/2015	Still in use	Gauging/LNAPL Recovery	846.75	847.60	18.85	NA	4	18.00	828.8	2.85	18.85	2.0	18.0	844.8	828.8	16.00
RS-10	Trackhoe	MW-09978	1/7/2015	Still in use	Gauging/LNAPL Recovery	846.28	847.42	20.06	NA	4	18.92	827.4	3.14	20.06	2.0	18.9	844.3	827.4	16.92
RS-11	Trackhoe	MW-09978	1/7/2015	Still in use	Gauging/LNAPL Recovery	846.35	847.44	22.06	NA	4	20.97	825.4	3.09	22.06	2.0	21.0	844.3	825.4	18.97
RS-12	Trackhoe	MW-09978	1/7/2015	Still in use	Gauging/LNAPL Recovery	846.58	847.74	21.29	NA	4	20.13	826.5	3.16	21.29	2.0	20.1	844.6	826.5	18.13
RS-13	Trackhoe	MW-09978	1/8/2015	Still in use	Gauging/LNAPL Recovery	845.39	845.98	19.92	NA	4	19.33	826.1	1.96	19.92	1.4	19.3	844.0	826.1	17.96
RS-14	Trackhoe	MW-09978	1/8/2015	Still in use	Gauging/LNAPL Recovery	844.66	845.97	19.93	NA	4	18.62	826.0	3.31	19.93	2.0	18.6	842.7	826.0	16.62
RS-15	Trackhoe	MW-09978	1/8/2015	Still in use	Gauging/LNAPL Recovery	845.36	846.41	19.93	NA	4	18.88	826.5	3.05	19.93	2.0	18.9	843.4	826.5	16.88
RS-16	Trackhoe	MW-09978	1/8/2015	Still in use	Gauging/LNAPL Recovery	844.56	845.44	19.98	NA	4	19.10	825.5	2.88	19.98	2.0	19.1	842.6	825.5	17.10
RS-17	Trackhoe	MW-09978	1/8/2015	Still in use	Gauging/LNAPL Recovery	843.29	844.22	19.91	NA	4	18.98	824.3	2.93	19.91	2.0	19.0	841.3	824.3	16.98
RS-18	Trackhoe	MW-09978	1/8/2015	Still in use	Gauging/LNAPL Recovery	846.82	847.89	19.98	NA	4	18.91	827.9	3.07	19.98	2.0	18.9	844.8	827.9	16.91
RS-20	Trackhoe	MW-09978	3/19/2015	Still in use	Gauging/LNAPL Recovery	841.73	842.69	11.84	NA	4	9.91	831.8	3.93	11.84	2.0	9.9	839.7	831.8	7.91
<b>Recovery Trench Sumps</b>																			
RT-1A	Trackhoe	MW-09978	1/6/2015	Still in use	Gauging/LNAPL Recovery	852.86	854.06	20.89	NA	4	20.00	832.9	3.20	21.20	2.0	20.0	850.9	832.9	18.00
RT-1B	Trackhoe	MW-09978	1/6/2015	Still in use	Gauging/LNAPL Recovery	853.29	854.15	21.10	NA	4	20.00	833.3	2.86	20.86	2.0	20.0	851.3	833.3	18.00
RT-1C	Trackhoe	MW-09978	1/6/2015	Still in use	Gauging/LNAPL Recovery	853.55	854.55	21.27	NA	4	20.00	833.5	3.00	21.00	2.0	20.0	851.5	833.5	18.00
RT-2A	Trackhoe	MW-09978	1/22/2015	Still in use	Gauging/LNAPL Recovery	815.66	817.48	10.81	NA	4	10.00	805.7	3.82	11.82	2.0	10.0	813.7	805.7	8.00
RT-2B	Trackhoe	MW-09978	1/22/2015	Still in use	Gauging/LNAPL Recovery	816.72	817.61	10.82	NA	4	10.00	806.7	2.89	10.89	2.0	10.0	814.7	806.7	8.00
RT-2C	Trackhoe	MW-09978	1/22/2015	Still in use	Gauging/LNAPL Recovery	816.86	818.06	10.23	NA	4	10.00	806.9	3.20	11.20	2.0	10.0	814.9	806.9	8.00
RT-2D	Trackhoe	MW-09978	1/22/2015	Still in use	Gauging/LNAPL Recovery	817.11	818.12	10.21	NA	4	10.00	807.1	3.01	11.01	2.0	10.0	815.1	807.1	8.00
RT-2E	Trackhoe	MW-09978	1/22/2015	Still in use	Gauging/LNAPL Recovery	817.32	818.25	10.24	NA	4	10.00	807.3	2.93	10.93	2.0	10.0	815.3	807.3	8.00
RT-2F	Trackhoe	MW-09978	1/22/2015	Still in use	Gauging/LNAPL Recovery	817.74	818.57	10.23	NA	4	10.00	807.7	2.83	10.83	2.0	10.0	815.7	807.7	8.00
RT-2G	Trackhoe	MW-09978	1/22/2015	Still in use	Gauging/LNAPL Recovery	819.27	820.07	10.24	NA	4	10.00	809.3	2.80	10.80	2.0	10.0	817.3	809.3	8.00
RT-2I	Trackhoe	MW-09978	1/22/2015	Still in use	Gauging/LNAPL Recovery	819.23	819.51	10.20	NA	4	10.00	809.2	2.28	10.28	2.0	10.0	817.2	809.2	8.00
RT-2J	Trackhoe	MW-09978	1/22/2015	Still in use	Gauging/LNAPL Recovery	817.47	817.63	10.22	NA	4	10.00	807.5	2.16	10.16	2.0	10.0	815.5	807.5	8.00
RT-2K	Trackhoe	MW-09978	3/20/2015	Still in use	Gauging/LNAPL Recovery	816.11	817.40	4.14	NA	4	2.50	813.6	2.64	4.14	1.0	2.5	815.1	813.6	1.50
RT-2L	Trackhoe	MW-09978	3/20/2015	Still in use	Gauging/LNAPL Recovery	817.95	819.54	6.60	NA	4	3.71	814.2	3.89	6.60	1.0	3.7	816.9	814.2	2.71
<b>Piezometers</b>																			
TW-04R	DPT	MW-10006	2/4/2015	Still in use	Gauging	852.68	852.64	5.46	2.2	1	5.5	847.2	2.46	5.46	2.5	5.5	850.2	847.2	3.00
TW-05R	DPT	MW-10006	2/4/2015	Still in use	Gauging	849.96	849.93	8.87	2.2	1	8.8	841.2	2.87	8.87	2.8	8.9	847.2	841.1	6.00
TW-14R	DPT	MW-10006	2/4/2015	Still in use	Gauging	853.47	853.37	6.20	2.2	1	6.5	847.0	2.20	6.20	2.5	6.3	851.0	847.2	4.00
TW-15R	DPT	MW-10006	2/4/2015	Still in use	Gauging	850.70	850.62	4.85	2.2	1	5	845.7	1.85	4.85	2.0	4.9	848.7	845.8	3.00
TW-21	DPT	MW-09978	1/22/2015	Still in use	Gauging	849.72	849.70	9.54	2.2	1	14	835.7	-0.46	9.54	4.0	9.6	845.7	840.2	10.00
TW-28	DPT	MW-09978	1/23/2015	Still in use	Gauging	851.57	851.42	31.84	2.2	1	30	821.6	11.84	31.84	10.0	32.0	841.6	819.6	20.00
TW-30	DPT	MW-09978	1/23/2015	Still in use	Gauging	851.86	851.81	23.15	2.2	1	24	827.9	8.15	23.15	9.0	23.2	842.9	828.7	15.00
TW-34	DPT	MW-09978	1/24/2015	Still in use	Gauging	854.92	854.79	25.04	2.2	1	23	831.9	10.04	25.04	8.0	25.2	846.9	829.7	15.00
TW-35	DPT	MW-09978	1/24/2015	Still in use	Gauging	854.22	854.10	25.12	2.2	1	23	831.2	10.12	25.12	8.0	25.2	846.2	829.0	15.00
TW-40	DPT	MW-09978	1/24/2015	Still in use	Gauging	853.45	853.35	34.05	2.2	1	33	820.5	14.05	34.05	13.0	34.2	840.5	819.3	20.00
TW-41	DPT	MW-09978	1/25/2015	Still in use	Gauging	849.38	849.38	32.15	2.2	1	34	815.4	7.15	32.15	9.0	32.1	840.4	817.2	25.00
TW-42	DPT	MW-09978	1/25/2015	Still in use	Gauging	847.02	846.84	27.50	2.2	1	29.5	817.5	7.50	27.50	9.5	27.7	837.5	819.3	20.00
TW-45	DPT	MW-09978	1/25/2015	Still in use	Gauging	848.26	848.31	36.86	2.2	1	37.5	810.8	11.86	36.86	12.5	36.8	835.8	811.4	25.00
TW-55	DPT	MW-10006	2/5/2015	Still in use	Gauging	846.00	845.93	41.50	2.7	1	43	803.0	11.50	41.50	13.0	41.6	833.0	804.4	30.00
TW-59	DPT	MW-09978	1/30/2015	Still in use	Gauging	834.84	834.78	21.15	2.7	1	22	812.8	6.15	21.15	7.0	21.2	827.8	813.6	15.00
TW-60	DPT	MW-09978	1/30/2015	Still in use	Gauging	828.00	828.03	37.20	2.7	1	41.5	786.5	2.20	37.20	6.5	37.2	821.5	790.8	35.00
TW-64	DPT	MW-09978	2/2/2015	Still in use	Gauging	845.89	845.88	52.85	2.2	1	55	790.9	2.85	52.85	5.0	52.9	840.9	793.0	50.00
TW-65	DPT	MW-09978	2/2/2015	Still in use	Gauging	845.66	845.62	44.81	2.2	1	44.5	801.2	9.81	44.81	9.5	44.8	836.2	800.8	35.00
TW-66	DPT	MW-09978	2/2/2015	Still in use	Gauging	820.18	820.31	23.81	2.7	1	24	796.2	3.81	23.81	4.0	23.7	816.2	796.5	20.00
TW-67	DPT	MW-09978	2/3/2015	Still in use	Gauging	852.88	852.71	26.47	2.7	1	27	825.9	6.47	26.47	7.0	26.6	845.9	826.2	20.00
TW-68	DPT	MW-09978	2/3/2015	Still in use	Gauging	846.59	846.45	29.96	2.2	1	27	819.6	9.96	29.96	7.0	30.1	839.6	816.5	20.00

**Table 4. Well Construction Information**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Installation Method	Permit #	Date Installed	Date Abandoned	Purpose	Ground Surface Elevation (ft amsl)	TOC Elevation (ft amsl)	Measured Depth to Bottom (ft BTOC)	Bore Hole Diameter (in)	Well Dia (in)	Well Depth (ft bgs)	Bottom of Well (ft amsl)	Top of	Bottom of	Top of	Bottom of	Top of	Bottom of	Length of Screen or Borehole (ft)
													Screen or Open Borehole Interval (ft BTOC)	Screen or Open Borehole Interval (ft BTOC)	Screen or Open Borehole Interval (ft bgs)	Screen or Open Borehole Interval (ft bgs)	Screen or Open Borehole Interval (ft amsl)	Screen or Open Borehole Interval (ft amsl)	
TW-69	DPT	MW-09978	2/3/2015	Still in use	Gauging	840.38	840.27	51.91	2.2	1	50	790.4	11.91	51.91	10.0	52.0	830.4	788.4	40.00
TW-70	DPT	MW-09978	2/3/2015	Still in use	Gauging	842.07	841.95	45.05	2.2	1	43	799.1	10.05	45.05	8.0	45.2	834.1	796.9	35.00
TW-73	DPT	MW-09978	2/3/2015	Still in use	Gauging	850.60	850.53	16.00	2.7	1	16	834.6	6.00	16.00	6.0	16.1	844.6	834.5	10.00
TW-76	DPT	MW-10006	2/4/2015	Still in use	Gauging	852.53	852.44	43.62	2.7	1	43	809.5	8.62	43.62	8.0	43.7	844.5	808.8	35.00
TW-81	DPT	MW-10006	2/5/2015	Still in use	Gauging	849.48	849.43	7.00	2.2	1	7	842.5	2.00	7.00	2.0	7.0	847.5	842.4	5.00
TW-82	DPT	MW-10006	2/5/2015	Still in use	Gauging	849.83	849.64	10.00	2.2	1	10	839.8	2.00	10.00	2.0	10.2	847.8	839.6	8.00
TW-83	DPT	MW-10006	2/5/2015	Still in use	Gauging	850.54	850.44	17.00	2.2	1	17	833.5	2.00	17.00	2.0	17.1	848.5	833.4	15.00
TW-84	DPT	MW-10006	2/5/2015	Still in use	Gauging	851.38	851.22	13.50	2.2	1	13.5	837.9	3.50	13.50	3.5	13.7	847.9	837.7	10.00
TW-85	DPT	MW-10006	2/5/2015	Still in use	Gauging	843.64	843.49	39.00	2.7	1	39	804.6	9.00	39.00	9.0	39.2	834.6	804.5	30.00
TW-86	DPT	MW-10006	2/5/2015	Still in use	Gauging	853.28	853.10	6.00	2.2	1	6	847.3	2.00	6.00	2.0	6.2	851.3	847.1	4.00
TW-87	DPT	MW-10006	2/5/2015	Still in use	Gauging	852.33	852.25	7.00	2.2	1	7	845.3	2.00	7.00	2.0	7.1	850.3	845.3	5.00
TW-90	DPT	MW-10006	2/6/2015	Still in use	Gauging	845.48	845.43	46.50	2.7	1	46.5	799.0	6.50	46.50	6.5	46.6	839.0	798.9	40.00
TW-94	DPT	MW-10006	2/10/2015	Still in use	Gauging	840.75	840.58	40.00	2.7	1	40	800.8	5.00	40.00	5.0	40.2	835.8	800.6	35.00
TW-96	DPT	MW-10006	2/11/2015	Still in use	Gauging	840.52	840.40	28.76	2.7	1	30	810.5	3.76	28.76	5.0	28.9	835.5	811.6	25.00
<b>Vertical Air Sparging Wells</b>																			
VAS-01	Mobile B57 HSA	SCHE03020469	7/28/2016	Still in use	Cupboard Creek Protection	853.269	NS	NA	8.50	2.00	32.20	NA	NA	NA	28.70	31.20	NA	NA	2.50
VAS-02	Mobile B57 HSA	SCHE03020469	7/27/2016	Still in use	Cupboard Creek Protection	852.360	NS	NA	8.50	2.00	27.00	NA	NA	NA	23.50	26.00	NA	NA	2.50
VAS-03	Mobile B57 HSA	SCHE03020469	7/27/2016	Still in use	Cupboard Creek Protection	852.132	NS	NA	8.50	2.00	18.30	NA	NA	NA	14.80	17.30	NA	NA	2.50
VAS-04	Geoprobe 8040 HSA	SCHE03020469	8/4/2016	Still in use	Cupboard Creek Protection	852.056	NS	NA	8.50	2.00	16.70	NA	NA	NA	13.20	15.70	NA	NA	2.50
VAS-05	Mobile B57 HSA	SCHE03020469	7/27/2016	Still in use	Cupboard Creek Protection	851.559	NS	NA	8.50	2.00	13.00	NA	NA	NA	9.50	12.00	NA	NA	2.50
VAS-06	Mobile B57 HSA	SCHE03020469	7/26/2016	Still in use	Cupboard Creek Protection	851.612	NS	NA	8.50	2.00	14.40	NA	NA	NA	10.90	13.40	NA	NA	2.50
VAS-07	Mobile B57 HSA	SCHE03020469	7/26/2016	Still in use	Cupboard Creek Protection	851.603	NS	NA	8.50	2.00	19.40	NA	NA	NA	15.90	18.40	NA	NA	2.50
VAS-08	Mobile B57 HSA	SCHE03020469	7/25/2016	Still in use	Cupboard Creek Protection	851.583	NS	NA	8.50	2.00	22.00	NA	NA	NA	18.50	21.00	NA	NA	2.50
VAS-09	Mobile B57 HSA	SCHE03020469	7/25/2016	Still in use	Cupboard Creek Protection	851.607	NS	NA	8.50	2.00	14.00	NA	NA	NA	10.50	13.00	NA	NA	2.50
VAS-10	Mobile B57 HSA	SCHE03020469	7/25/2016	Still in use	Cupboard Creek Protection	851.411	NS	NA	8.50	2.00	16.10	NA	NA	NA	12.60	15.10	NA	NA	2.50
VAS-11	Mobile B57 HSA	SCHE03020469	7/28/2016	Still in use	Cupboard Creek Protection	852.476	NS	NA	8.50	2.00	25.30	NA	NA	NA	21.80	24.30	NA	NA	2.50
VAS-12	Geoprobe 8040 HSA	SCHE03020469	8/5/2016	Still in use	Cupboard Creek Protection	851.535	NS	NA	8.50	2.00	24.20	NA	NA	NA	20.70	23.20	NA	NA	2.50
VAS-13	Geoprobe 8040 HSA	SCHE03020469	8/5/2016	Still in use	Cupboard Creek Protection	851.701	NS	NA	8.50	2.00	19.60	NA	NA	NA	16.10	18.60	NA	NA	2.50
VAS-14	Geoprobe 8040 HSA	SCHE03020469	8/4/2016	Still in use	Cupboard Creek Protection	851.239	NS	NA	8.50	2.00	16.20	NA	NA	NA	12.70	15.20	NA	NA	2.50
VAS-15	Geoprobe 8040 HSA	SCHE03020469	8/4/2016	Still in use	Cupboard Creek Protection	850.732	NS	NA	8.50	2.00	15.50	NA	NA	NA	12.00	14.50	NA	NA	2.50
VAS-16	Geoprobe 8040 HSA	SCHE03020469	8/3/2016	Still in use	Cupboard Creek Protection	850.305	NS	NA	8.50	2.00	17.90	NA	NA	NA	14.40	16.90	NA	NA	2.50
VAS-17	Geoprobe 8040 HSA	SCHE03020469	8/3/2016	Still in use	Cupboard Creek Protection	849.842	NS	NA	8.50	2.00	19.30	NA	NA	NA	15.80	18.30	NA	NA	2.50
VAS-18	Geoprobe 8040 HSA	SCHE03020469	8/8/2016	Still in use	Cupboard Creek Protection	849.513	NS	NA	8.50	2.00	16.50	NA	NA	NA	13.00	15.50	NA	NA	2.50
VAS-19	Mobile B57 HSA	SCHE03020469	7/26/2016	Still in use	Cupboard Creek Protection	850.465	NS	NA	8.50	2.00	17.20	NA	NA	NA	13.60	16.10	NA	NA	2.50
VAS-20	Mobile B57 HSA	SCHE03020469	7/19/2016	Still in use	Brown's Creek Protection	827.789	NS	NA	8.50	2.00	47.60	NA	NA	NA	44.60	47.10	NA	NA	2.50
VAS-21	Mobile B57 HSA	SCHE03020469	7/19/2016	Still in use	Brown's Creek Protection	826.304	NS	NA	8.50	2.00	53.50	NA	NA	NA	50.00	52.50	NA	NA	2.50
VAS-22	Mobile B57 HSA	SCHE03020469	7/21/2016	Still in use	Brown's Creek Protection	827.394	NS	NA	8.50	2.00	57.00	NA	NA	NA	53.50	56.00	NA	NA	2.50
VAS-23	Mobile B57 HSA	SCHE03020469	7/22/2016	Still in use	Brown's Creek Protection	827.211	NS	NA	8.50	2.00	49.50	NA	NA	NA	46.00	48.50	NA	NA	2.50
VAS-24	Mobile B57 HSA	SCHE03020469	7/5/2016	Still in use	Brown's Creek Protection	826.803	NS	NA	8.50	2.00	58.50	NA	NA	NA	55.00	57.50	NA	NA	2.50
VAS-25	Mobile B57 HSA	SCHE03020469	7/11/2016	Still in use	Brown's Creek Protection	826.411	NS	NA	8.50	2.00	54.00	NA	NA	NA	50.50	53.00	NA	NA	2.50
VAS-26	Mobile B57 HSA	SCHE03020469	7/11/2016	Still in use	Brown's Creek Protection	825.180	NS	NA	8.50	2.00	55.00	NA	NA	NA	51.50	54.00	NA	NA	2.50
VAS-27	Mobile B57 HSA	SCHE03020469	7/8/2016	Still in use	Brown's Creek Protection	826.369	NS	NA	8.50	2.00	54.00	NA	NA	NA	50.50	53.00	NA	NA	2.50
VAS-28	Mobile B57 HSA	SCHE03020469	7/6/2016	Still in use	Brown's Creek Protection	828.930	NS	NA	8.50	2.00	23.10	NA	NA	NA	19.80	22.30	NA	NA	2.50
VAS-29	Mobile B57 HSA	SCHE03020469	7/6/2016	Still in use	Brown's Creek Protection	832.025	NS	NA	8.50	2.00	27.50	NA	NA	NA	24.00	26.50	NA	NA	2.50
VAS-30	Mobile B57 HSA	SCHE03020469	6/21/2016	Still in use	Brown's Creek Protection	831.485	NS	NA	8.50	2.00	52.90	NA	NA	NA	49.40	51.90	NA	NA	2.50

**Table 4. Well Construction Information**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Installation Method	Permit #	Date Installed	Date Abandoned	Purpose	Ground Surface Elevation (ft amsl)	TOC Elevation (ft amsl)	Measured Depth to Bottom (ft BTOC)	Bore Hole Diameter (in)	Well Dia (in)	Well Depth (ft bgs)	Bottom of Well (ft amsl)	Top of Screen or Open Borehole	Bottom of Screen or Open Borehole	Top of Screen or Open Borehole	Bottom of Screen or Open Borehole	Top of Screen or Open Borehole	Bottom of Screen or Open Borehole	Length of Screen or Open Borehole (ft)
													Interval (ft BTOC)	Interval (ft BTOC)	Interval (ft bgs)	Interval (ft bgs)	Interval (ft amsl)	Interval (ft amsl)	Interval (ft)
VAS-31	Mobile B57 HSA	SCHE03020469	6/21/2016	Still in use	Brown's Creek Protection	828.337	NS	NA	8.50	2.00	42.00	NA	NA	NA	38.50	41.00	NA	NA	2.50
VAS-32	Mobile B57 HSA	SCHE03020469	6/30/2016	Still in use	Brown's Creek Protection	836.257	NS	NA	8.50	2.00	43.00	NA	NA	NA	39.50	42.00	NA	NA	2.50
VAS-33	Mobile B57 HSA	SCHE03020469	6/29/2016	Still in use	Brown's Creek Protection	840.900	NS	NA	8.50	2.00	52.60	NA	NA	NA	49.10	51.60	NA	NA	2.50
VAS-34	Mobile B57 HSA	SCHE03020469	7/13/2016	Still in use	Brown's Creek Protection	836.585	NS	NA	8.50	2.00	53.50	NA	NA	NA	50.00	52.50	NA	NA	2.50
VAS-35	Mobile B57 HSA	SCHE03020469	7/13/2016	Still in use	Brown's Creek Protection	831.212	NS	NA	8.50	2.00	40.00	NA	NA	NA	36.50	39.00	NA	NA	2.50
VAS-36	Mobile B57 HSA	SCHE03020469	7/7/2016	Still in use	Brown's Creek Protection	831.361	NS	NA	8.50	2.00	33.20	NA	NA	NA	29.70	32.20	NA	NA	2.50
VAS-37	Mobile B57 HSA	SCHE03020469	7/7/2016	Still in use	Brown's Creek Protection	832.454	NS	NA	8.50	2.00	16.50	NA	NA	NA	13.00	15.50	NA	NA	2.50
VAS-38	Mobile B57 HSA	SCHE03020469	7/6/2016	Still in use	Brown's Creek Protection	834.566	NS	NA	8.50	2.00	21.10	NA	NA	NA	16.60	19.10	NA	NA	2.50
VAS-39	Mobile B57 HSA	SCHE03020469	6/22/2016	Still in use	Brown's Creek Protection	835.956	NS	NA	8.50	2.00	42.40	NA	NA	NA	38.90	41.40	NA	NA	2.50
VAS-40	Mobile B57 HSA	SCHE03020469	6/23/2016	Still in use	Brown's Creek Protection	833.753	NS	NA	8.50	2.00	40.00	NA	NA	NA	36.50	39.00	NA	NA	2.50
VAS-41	Mobile B57 HSA	SCHE03020469	6/28/2016	Still in use	Brown's Creek Protection	845.071	NS	NA	8.50	2.00	27.80	NA	NA	NA	24.30	26.80	NA	NA	2.50
VAS-42A	Mobile B57 HSA	SCHE03020469	7/14/2016	Still in use	Brown's Creek Protection	845.304	NS	NA	8.50	2.00	39.30	NA	NA	NA	35.80	38.30	NA	NA	2.50
VAS-43A	Mobile B57 HSA	SCHE03020469	7/15/2016	Still in use	Brown's Creek Protection	843.078	NS	NA	8.50	2.00	66.50	NA	NA	NA	63.00	65.50	NA	NA	2.50
VAS-44A	Mobile B57 HSA	SCHE03020469	7/18/2016	Still in use	Brown's Creek Protection	838.353	NS	NA	8.50	2.00	72.50	NA	NA	NA	69.00	71.50	NA	NA	2.50
VAS-46	Mobile B57 HSA	SCHE03020469	6/24/2016	Still in use	Brown's Creek Protection	839.503	NS	NA	8.50	2.00	20.80	NA	NA	NA	18.00	20.50	NA	NA	2.50
<b>Vertical Bedrock Sparging Wells</b>																			
VBS-01	Hollow Stem Auger/Wire Line/Air Rotary	SCHE03020469M	1/28/2017	Still in use	Brown's Creek Protection	NS	NS	38.15	4.00	2.00	38.50	NA	NA	NA	34.50	38.50	NA	NA	2.00
VBS-02	Hollow Stem Auger/Wire Line/Air Rotary	SCHE03020469M	1/28/2017	Still in use	Brown's Creek Protection	NS	NS	31.05	4.00	2.00	31.00	NA	NA	NA	27.00	31.00	NA	NA	2.00
VBS-03	Hollow Stem Auger/Wire Line/Air Rotary	SCHE03020469M	1/27/2017	Still in use	Brown's Creek Protection	NS	NS	36.20	4.00	2.00	36.20	NA	NA	NA	32.20	36.20	NA	NA	2.00

**Notes:**

amsl = above mean sea level relative to North American Vertical Datum of 1988 (NAVD88). Benchmark is 34.8289659 degrees north, 82.3710354 degrees west (NAD83, 2011), elevation 929.1 ft NAVD88.

bgs = below ground surface

BTOC = below top of casing

DPT = direct push

ft = feet

HSA = hollow-stem auger

in = inches

NA = not applicable

NS = location not surveyed

RNE = Refusal not encountered

TOC = top of casing



**Table 5. Groundwater Elevation and Product Thickness Data**

*Plantation Pipe Line Company*

*Lewis Drive Remediation Site, Belton, South Carolina*

*Site ID #18693 "Kinder Morgan Belton Pipeline Release"*

Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation <sup>1,2</sup> (ft amsl)	Groundwater Elevation (ft amsl)	Corrected <sup>3</sup> Groundwater Elevation (ft amsl)	Date of Product Evacuation	Start Time	Finish Time
MW-01	2/3/2018	-	5.93	-	853.07	847.14	-	-	-	-
	1/8/2018	-	9.50	-		843.57	-	-	-	-
MW-01B	2/3/2018	-	9.98	-	852.99	843.01	-	-	-	-
	1/8/2018	-	10.55	-		842.44	-	-	-	-
MW-02	2/3/2018	-	-	-	841.04	841.04	-	-	-	-
	1/8/2018	-	14.26	-		826.78	-	-	-	-
MW-02B	2/3/2018	-	0.10	-	841.19	841.09	-	-	-	-
	1/8/2018	-	23.70	-		817.49	-	-	-	-
MW-03	2/3/2018	-	-	-	838.36	838.36	-	-	-	-
	1/8/2018	-	19.98	-		818.38	-	-	-	-
MW-04	2/3/2018	-	8.70	-	844.42	835.72	-	-	-	-
	1/8/2018	-	14.97	-		829.45	-	-	-	-
MW-05	2/3/2018	-	16.03	-	851.11	835.08	-	-	-	-
	1/8/2018	-	16.57	-		834.54	-	-	-	-
MW-06	2/3/2018	-	14.95	-	852.92	837.97	-	-	-	-
	1/8/2018	-	14.57	-	852.57	838.00	-	-	-	-
MW-07	2/3/2018	-	13.20	-	853.02	839.82	-	-	-	-
	1/8/2018	-	13.21	-		839.81	-	-	-	-
MW-08	2/3/2018	-	5.50	-	844.72	839.22	-	-	-	-
	1/8/2018	-	19.43	-		825.29	-	-	-	-
MW-09	2/3/2018	-	-	-	843.63	843.63	-	-	-	-
	1/8/2018	-	18.30	-		825.33	-	-	-	-
MW-09B	2/3/2018	-	2.15	-	843.92	841.77	-	-	-	-
	1/8/2018	-	15.08	-	845.41	837.21	-	-	-	-
MW-10	2/3/2018	-	8.20	-	845.41	837.21	-	-	-	-
	1/8/2018	-	15.08	-		830.33	-	-	-	-
MW-11	2/3/2018	29.68	29.79	0.11	855.63	825.84	825.92	-	-	-
	1/8/2018	30.68	30.90	0.22		824.73	824.89	-	-	-
MW-12	2/3/2018	-	14.07	-	834.53	820.46	-	-	-	-
	1/8/2018	-	15.11	-		819.42	-	-	-	-
MW-12B	2/3/2018	-	14.60	-	834.98	820.38	-	-	-	-
	1/8/2018	-	15.50	-		819.48	-	-	-	-
MW-13	2/3/2018	-	21.88	-	848.84	826.96	-	-	-	-
	1/8/2018	-	22.37	-	849.82	827.45	-	-	-	-
MW-13B	2/3/2018	-	22.37	-	849.82	827.45	-	-	-	-
	1/8/2018	-	17.29	-	838.70	821.41	-	-	-	-
MW-14	2/3/2018	-	17.29	-	838.70	821.41	-	-	-	-
	1/8/2018	-	19.01	-	840.20	821.19	-	-	-	-
MW-14B	2/3/2018	-	19.01	-	840.20	821.19	-	-	-	-
	1/8/2018	-	19.01	-						

**Table 5. Groundwater Elevation and Product Thickness Data**

*Plantation Pipe Line Company*

*Lewis Drive Remediation Site, Belton, South Carolina*

*Site ID #18693 "Kinder Morgan Belton Pipeline Release"*

Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation <sup>1,2</sup> (ft amsl)	Groundwater Elevation (ft amsl)	Corrected <sup>3</sup> Groundwater Elevation (ft amsl)	Date of Product Evacuation	Start Time	Finish Time
MW-15					831.03					
	2/3/2018	-	13.42	-		817.61	-	-	-	-
	1/8/2018	-	12.84	-		818.19	-	-	-	-
MW-15B					831.29					
	2/3/2018	-	15.65	-		815.64	-	-	-	-
	1/8/2018	-	16.23	-		815.06	-	-	-	-
MW-16					847.67					
	2/3/2018	-	3.00	-		844.67	-	-	-	-
	1/8/2018	-	18.19	-		829.48	-	-	-	-
MW-17					855.35					
	2/3/2018	-	10.85	-		844.50	-	-	-	-
MW-17B					855.37					
	2/3/2018	-	16.55	-		838.82	-	-	-	-
MW-18					846.89					
	2/3/2018	-	14.50	-		832.39	-	-	-	-
	1/8/2018	-	19.60	-		827.29	-	-	-	-
MW-19					853.94					
	2/3/2018	-	11.20	-		842.74	-	-	-	-
	1/8/2018	-	11.78	-		842.16	-	-	-	-
MW-20					852.89					
	2/3/2018	12.90	12.97	0.07		839.92	839.97	-	-	-
	1/8/2018	13.71	14.64	<b>0.93</b>		838.25	838.92	-	-	-
MW-21					855.77					
	2/3/2018	-	16.73	-		839.04	-	-	-	-
MW-22					854.60					
	2/3/2018	-	10.01	-		844.59	-	-	-	-
	1/8/2018	-	10.01	-		844.59	-	-	-	-
MW-23					849.57					
	2/3/2018	-	10.25	-		839.32	-	-	-	-
	1/8/2018	-	11.02	-		838.55	-	-	-	-
MW-23B					849.69					
	2/3/2018	-	11.35	-		838.34	-	-	-	-
MW-24					817.92					
	2/3/2018	-	4.41	-		813.51	-	-	-	-
MW-24B					818.72					
	2/3/2018	-	5.45	-		813.27	-	-	-	-
MW-25					826.18					
	2/3/2018	-	8.39	-		817.79	-	-	-	-
	1/8/2018	-	8.80	-		817.38	-	-	-	-
MW-25B					823.81					
	2/3/2018	-	4.80	-		819.01	-	-	-	-
	1/8/2018	-	5.53	-		818.28	-	-	-	-
MW-26					847.56					
	2/3/2018	-	5.58	-		841.98	-	-	-	-
	1/8/2018	-	6.68	-		840.88	-	-	-	-
MW-26B					847.81					
	2/3/2018	-	8.48	-		839.33	-	-	-	-
MW-27					854.11					
	2/3/2018	-	27.18	-		826.93	-	-	-	-
MW-27B					857.14					
	2/3/2018	-	30.70	-		826.44	-	-	-	-
MW-28					844.31					
	2/3/2018	-	24.21	-		820.10	-	-	-	-
	1/8/2018	-	24.15	-		820.16	-	-	-	-
MW-29					852.20					
	2/3/2018	-	9.18	-		843.02	-	-	-	-

**Table 5. Groundwater Elevation and Product Thickness Data**

*Plantation Pipe Line Company*

*Lewis Drive Remediation Site, Belton, South Carolina*

*Site ID #18693 "Kinder Morgan Belton Pipeline Release"*

Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation <sup>1,2</sup> (ft amsl)	Groundwater Elevation (ft amsl)	Corrected <sup>3</sup> Groundwater Elevation (ft amsl)	Date of Product Evacuation	Start Time	Finish Time
MW-29 (cont'd)	1/8/2018	-	10.36	-		841.84	-	-	-	-
MW-30					841.28					
	2/3/2018	-	13.49	-		827.79	-	-	-	-
	1/8/2018	-	14.59	-		826.69	-	-	-	-
MW-31					845.04					
	2/3/2018	-	19.23	-		825.81	-	-	-	-
	1/8/2018	-	22.55	-		822.49	-	-	-	-
MW-31B					844.94					
	2/3/2018	-	20.25	-		824.69	-	-	-	-
MW-32					842.93					
	2/3/2018	-	6.73	-		836.20	-	-	-	-
MW-33					849.20					
	2/3/2018	-	25.17	-		824.03	-	-	-	-
MW-33T					849.11					
	2/3/2018	-	26.44	-		822.67	-	-	-	-
MW-34					816.35					
	2/3/2018	-	2.37	-		813.98	-	-	-	-
	1/8/2018	-	2.48	-		813.87	-	-	-	-
MW-35					829.40					
	2/3/2018	-	8.18	-		821.22	-	-	-	-
	1/8/2018	-	10.57	-		818.83	-	-	-	-
MW-36					858.47					
	2/3/2018	-	19.69	-		838.78	-	-	-	-
MW-36B					858.15					
	2/3/2018	-	19.43	-		838.72	-	-	-	-
MW-37					813.92					
	2/3/2018	-	3.39	-		810.53	-	-	-	-
MW-38					813.28					
	2/3/2018	-	1.84	-		811.44	-	-	-	-
	1/8/2018	-	1.95	-		811.33	-	-	-	-
MW-39					819.90					
	2/3/2018	-	5.22	-		814.68	-	-	-	-
	1/8/2018	-	4.86	-		815.04	-	-	-	-
MW-40					817.79					
	2/3/2018	-	2.63	-		815.16	-	-	-	-
	1/8/2018	-	2.72	-		815.07	-	-	-	-
MW-41					819.68					
	2/3/2018	-	4.38	-		815.30	-	-	-	-
	1/8/2018	-	4.40	-		815.28	-	-	-	-
MW-42					820.33					
	2/3/2018	-	5.12	-		815.21	-	-	-	-
MW-43					818.12					
	2/3/2018	-	4.15	-		813.97	-	-	-	-
	1/8/2018	-	4.35	-		813.77	-	-	-	-
MW-43B					818.80					
	2/3/2018	-	2.10	-		816.70	-	-	-	-
MW-44					853.67					
	2/3/2018	-	8.63	-		845.04	-	-	-	-
MW-44B					853.38					
	2/3/2018	-	14.25	-		839.13	-	-	-	-
MW-45					852.47					
	2/3/2018	-	14.23	-		838.24	-	-	-	-
	1/8/2018	-	14.25	-		838.22	-	-	-	-
MW-45B					852.85					
	2/3/2018	-	15.63	-		837.22	-	-	-	-
MW-46					845.47					

**Table 5. Groundwater Elevation and Product Thickness Data**

*Plantation Pipe Line Company*

*Lewis Drive Remediation Site, Belton, South Carolina*

*Site ID #18693 "Kinder Morgan Belton Pipeline Release"*

Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation <sup>1,2</sup> (ft amsl)	Groundwater Elevation (ft amsl)	Corrected <sup>3</sup> Groundwater Elevation (ft amsl)	Date of Product Evacuation	Start Time	Finish Time
MW-46 (cont'd)	2/3/2018	-	8.35	-		837.12	-	-	-	-
MW-47					842.98					
	2/3/2018	-	16.38	-		826.60	-	-	-	-
MW-48B					832.34					
	2/3/2018	-	17.90	-		814.44	-	-	-	-
MW-49					846.78					
	2/3/2018	-	19.87	-		826.91	-	-	-	-
MW-50B					850.34					
	2/3/2018	-	20.45	-		829.89	-	-	-	-
RS-01					849.13					
	2/2/2018	-	NM	-		-	-	-	-	-
RS-02					849.52					
	2/3/2018	9.94	9.96	0.02		839.56	839.57	-	-	-
RS-04					851.47					
	2/3/2018	-	9.75	-		841.72	-	-	-	-
RS-05					848.31					
	2/2/2018	-	NM	-		-	-	-	-	-
RS-06					849.47					
	2/3/2018	-	10.87	-		838.60	-	-	-	-
RS-07					855.08					
	2/3/2018	13.74	13.75	0.01		841.33	841.34	-	-	-
	1/26/2018	-	14.07	-		841.01	-	-	-	-
	1/20/2018	-	14.07	-		841.01	-	-	-	-
	1/10/2018	14.32	14.33	0.01		840.75	840.76	1/15/2018	9:45	9:50
	1/5/2018	14.15	14.16	0.01		840.92	840.93	-	-	-
RS-08					854.00					
	2/3/2018	14.62	14.63	0.01		839.37	839.38	-	-	-
	1/26/2018	14.89	14.97	0.08		839.03	839.09	1/26/2018	9:05	9:10
	1/20/2018	14.72	14.78	0.06		839.22	839.26	-	-	-
	1/10/2018	14.68	14.75	0.07		839.25	839.30	1/15/2018	9:55	10:00
	1/5/2018	14.87	14.94	0.07		839.06	839.11	1/8/2018	11:51	11:56
RS-09					847.60					
	2/3/2018	-	8.10	-		839.50	-	-	-	-
RS-10					847.42					
	2/3/2018	6.91	6.92	0.01		840.50	840.51	-	-	-
RS-11					847.44					
	2/3/2018	-	7.57	-		839.87	-	-	-	-
RS-12					847.74					
	2/3/2018	-	7.92	-		839.82	-	-	-	-
RS-13					845.98					
	2/3/2018	-	3.75	-		842.23	-	-	-	-
RS-14					845.97					
	2/3/2018	-	4.82	-		841.15	-	-	-	-
RS-15					846.41					
	2/3/2018	-	5.10	-		841.31	-	-	-	-
RS-16					845.44					
	2/3/2018	-	3.83	-		841.61	-	-	-	-
RS-17					844.22					
	2/3/2018	-	3.05	-		841.17	-	-	-	-
RS-18					847.89					
	2/3/2018	-	8.27	-		839.62	-	-	-	-
RS-20					842.69					
	2/3/2018	-	3.40	-		839.29	-	-	-	-
RT-1A					854.06					
	2/2/2018	14.23	14.25	0.02		839.81	839.82	-	-	-
	1/26/2018	14.64	14.68	0.04		839.38	839.41	1/26/2018	9:10	9:15

**Table 5. Groundwater Elevation and Product Thickness Data**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation <sup>1,2</sup> (ft amsl)	Groundwater Elevation (ft amsl)	Corrected <sup>3</sup> Groundwater Elevation (ft amsl)	Date of Product Evacuation	Start Time	Finish Time
RT-1A (cont'd)	1/20/2018	14.52	14.57	0.05		839.49	839.53	-	-	-
	1/10/2018	14.70	14.74	0.04		839.32	839.35	1/15/2018	9:30	9:35
	1/5/2018	14.66	14.73	0.07		839.33	839.38	1/8/2018	11:58	12:03
RT-1B					854.15			-	-	-
	2/2/2018	14.19	14.21	0.02		839.94	839.95	-	-	-
	1/26/2018	14.60	14.64	0.04		839.51	839.54	1/26/2018	9:15	9:20
	1/20/2018	14.48	14.53	0.05		839.62	839.66	-	-	-
	1/10/2018	14.66	14.71	0.05		839.44	839.48	1/15/2018	9:35	9:40
RT-1C					854.55			-	-	-
	2/2/2018	15.81	15.83	0.02		838.72	838.73	-	-	-
	1/26/2018	15.19	15.23	0.04		839.32	839.35	1/26/2018	9:25	9:30
	1/20/2018	15.06	15.11	0.05		839.44	839.48	-	-	-
	1/10/2018	15.24	15.29	0.05		839.26	839.30	1/15/2018	9:40	9:45
RT-2A					817.48			-	-	-
	2/2/2018	-	0.85	-		816.63	-	-	-	-
	1/26/2018	-	0.96	-		816.52	-	-	-	-
	1/20/2018	-	0.95	-		816.53	-	-	-	-
	1/10/2018	-	1.07	-		816.41	-	1/15/2018	11:00	11:05
RT-2B					817.61			-	-	-
	2/2/2018	-	0.95	-		816.66	-	-	-	-
	1/26/2018	-	1.12	-		816.49	-	-	-	-
	1/20/2018	-	1.07	-		816.54	-	-	-	-
	1/10/2018	-	1.27	-		816.34	-	1/15/2018	11:05	11:10
RT-2C					818.06			-	-	-
	2/2/2018	-	1.38	-		816.68	-	-	-	-
	1/26/2018	-	1.58	-		816.48	-	-	-	-
	1/20/2018	-	NM	-		-	-	-	-	-
	1/10/2018	-	1.72	-		816.34	-	1/15/2018	11:10	11:15
RT-2D					818.12			-	-	-
	2/2/2018	-	1.46	-		816.66	-	-	-	-
	1/26/2018	-	1.67	-		816.45	-	-	-	-
	1/20/2018	-	1.62	-		816.50	-	-	-	-
	1/10/2018	-	1.80	-		816.32	-	1/15/2018	11:15	11:20
RT-2E					818.25			-	-	-
	2/2/2018	1.57	1.58	0.01		816.67	816.68	-	-	-
	1/26/2018	-	1.78	-		816.47	-	-	-	-
	1/20/2018	-	NM	-		-	-	-	-	-
	1/10/2018	-	1.89	-		816.36	-	1/15/2018	11:20	11:25
RT-2F					818.57			-	-	-
	2/2/2018	1.87	1.88	0.01		816.69	816.70	-	-	-
	1/26/2018	-	2.11	-		816.46	-	-	-	-
	1/20/2018	-	NM	-		-	-	-	-	-
	1/10/2018	-	2.22	-		816.35	-	1/15/2018	11:25	11:30
RT-2G					820.07			-	-	-
	2/2/2018	-	0.95	-		819.12	-	-	-	-
	1/26/2018	-	0.92	-		819.15	-	-	-	-
	1/10/2018	-	4.44	-		815.63	-	1/15/2018	11:30	11:35



**Table 5. Groundwater Elevation and Product Thickness Data**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation <sup>1,2</sup> (ft amsl)	Groundwater Elevation (ft amsl)	Corrected <sup>3</sup> Groundwater Elevation (ft amsl)	Date of Product Evacuation	Start Time	Finish Time
RT-2G (cont'd)	1/5/2018	-	NM	-		-	-	1/8/2018	11:08	11:13
RT-2I					819.51					
	2/2/2018	-	0.64	-		818.87	-	-	-	-
	1/26/2018	-	1.03	-		818.48	-	-	-	-
	1/20/2018	-	2.79	-		816.72	-	-	-	-
	1/10/2018	-	3.17	-		816.34	-	1/15/2018	11:35	11:40
	1/5/2018	-	NM	-		-	-	1/8/2018	11:13	11:18
RT-2J					817.63					
	2/2/2018	-	NM	-		-	-	-	-	-
	1/26/2018	-	0.04	-		817.59	-	-	-	-
	1/20/2018	-	1.08	-		816.55	-	-	-	-
	1/10/2018	-	1.62	-		816.01	-	1/15/2018	11:40	11:45
	1/5/2018	-	1.89	-		815.74	-	1/8/2018	11:18	11:23
RT-2K					817.40					
	2/2/2018	-	NM	-		-	-	-	-	-
	1/20/2018	1.35	1.36	0.01		816.04	816.05	1/26/2018	11:00	11:05
	1/10/2018	-	NM	-		-	-	1/15/2018	11:45	11:50
	1/5/2018	-	NM	-		-	-	1/8/2018	11:23	11:28
RT-2L					819.54					
	2/2/2018	-	1.95	-		817.59	-	-	-	-
	1/26/2018	2.48	2.49	0.01		817.05	817.06	1/26/2018	10:50	10:55
	1/20/2018	2.30	2.31	0.01		817.23	817.24	-	-	-
	1/10/2018	2.52	2.54	0.02		817.00	817.01	1/15/2018	11:50	11:55
	1/5/2018	-	2.67	-		816.87	-	1/8/2018	11:28	11:33
RW-01					851.92					
	2/3/2018	-	13.20	-		838.72	-	-	-	-
RW-02					852.69					
	2/2/2018	22.68	22.85	0.17		829.84	829.96	-	-	-
RW-03					852.34					
	2/3/2018	23.60	23.61	0.01		828.73	828.74	-	-	-
RW-04					853.93					
	2/2/2018	29.54	29.74	0.20		824.19	824.34	-	-	-
	1/26/2018	29.99	30.04	0.05		823.89	823.93	1/26/2018	9:45	9:50
	1/20/2018	30.23	30.54	0.31		823.39	823.62	-	-	-
	1/10/2018	30.57	30.65	0.08		823.28	823.34	1/15/2018	10:10	10:15
	1/5/2018	30.11	30.26	0.15		823.67	823.78	1/8/2018	9:50	9:55
RW-05					853.53					
	2/2/2018	32.92	33.68	<b>0.76</b>		819.85	820.41	-	-	-
	1/26/2018	33.39	33.73	0.34		819.80	820.05	1/26/2018	9:55	10:00
	1/20/2018	32.96	34.05	<b>1.09</b>		819.48	820.28	-	-	-
	1/10/2018	33.13	33.53	0.40		820.00	820.30	1/15/2018	10:15	10:20
	1/5/2018	33.35	33.99	<b>0.64</b>		819.54	820.01	1/8/2018	10:01	10:06
RW-06					846.21					
	2/2/2018	26.82	26.83	0.01		819.38	819.39	-	-	-
	1/26/2018	27.16	27.18	0.02		819.03	819.04	-	-	-
	1/20/2018	-	26.47	-		819.74	-	-	-	-
	1/10/2018	-	26.55	-		819.66	-	1/15/2018	10:30	10:35
	1/5/2018	-	27.41	-		818.80	-	-	-	-
RW-07					843.19					
	2/2/2018	22.94	22.95	0.01		820.24	820.25	-	-	-
	1/26/2018	23.38	23.40	0.02		819.79	819.81	1/26/2018	10:10	10:15
	1/20/2018	23.97	23.99	0.02		819.20	819.22	-	-	-
	1/10/2018	23.02	23.04	0.02		820.15	820.17	1/15/2018	10:40	10:45
	1/5/2018	-	24.03	-		819.16	-	1/8/2018	10:24	10:29
RW-08					835.48					
	2/3/2018	-	15.75	-		819.73	-	-	-	-

**Table 5. Groundwater Elevation and Product Thickness Data**

*Plantation Pipe Line Company*

*Lewis Drive Remediation Site, Belton, South Carolina*

*Site ID #18693 "Kinder Morgan Belton Pipeline Release"*

Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of	Groundwater Elevation (ft amsl)	Corrected <sup>a</sup>	Date of Product Evacuation	Start Time	Finish Time
					Casing Elevation <sup>1,2</sup> (ft amsl)		Groundwater Elevation (ft amsl)			
RW-08 (cont'd)	1/26/2018	16.22	16.23	0.01		819.25	819.26	1/26/2018	10:20	10:25
	1/20/2018	16.03	16.04	0.01		819.44	819.45	-	-	-
	1/10/2018	16.11	16.12	0.01		819.36	819.37	-	-	-
	1/5/2018	-	17.29	-		818.19	-	1/8/2018	10:17	10:27
RW-09					835.12					
	2/2/2018	-	12.98	-		822.14	-	-	-	-
	1/26/2018	-	13.44	-		821.68	-	-	-	-
	1/20/2018	-	13.84	-		821.28	-	-	-	-
	1/10/2018	-	13.78	-		821.34	-	-	-	-
	1/5/2018	-	14.57	-		820.55	-	-	-	-
RW-10					848.53					
	2/3/2018	-	7.00	-		841.53	-	-	-	-
RW-11					852.97					
	2/2/2018	-	13.11	-		839.86	-	-	-	-
	1/26/2018	-	13.98	-		838.99	-	-	-	-
	1/20/2018	-	14.92	-		838.05	-	-	-	-
	1/10/2018	-	13.59	-		839.38	-	-	-	-
	1/5/2018	-	14.88	-		838.09	-	-	-	-
RW-12					854.49					
	2/2/2018	-	15.93	-		838.56	-	-	-	-
	1/26/2018	-	15.95	-		838.54	-	-	-	-
	1/20/2018	-	15.79	-		838.70	-	-	-	-
	1/10/2018	-	15.29	-		839.20	-	-	-	-
	1/5/2018	-	15.94	-		838.55	-	-	-	-
RW-13					847.97					
	2/3/2018	-	NM	-		-	-	-	-	-
RW-14					827.54					
	2/3/2018	-	13.76	-		813.78	-	-	-	-
	1/26/2018	-	7.66	-		819.88	-	1/26/2018	10:30	10:35
	1/20/2018	14.83	14.84	0.01		812.70	812.71	-	-	-
	1/10/2018	-	14.04	-		813.50	-	-	-	-
	1/5/2018	-	NM	-		-	-	-	-	-
RW-15					851.64					
	2/2/2018	-	13.88	-		837.76	-	-	-	-
SW-01					812.82					
	2/3/2018	-	(0.88)	-		813.70	-	-	-	-
	1/8/2018	-	NM	-		-	-	-	-	-
SW-02					808.65					
	2/3/2018	-	(1.55)	-		810.20	-	-	-	-
SW-03					815.09					
	2/3/2018	-	(1.72)	-		816.81	-	-	-	-
	1/8/2018	-	NM	-		-	-	-	-	-
SW-05					838.75					
	2/3/2018	-	NM	-		-	-	-	-	-
	1/8/2018	-	NM	-		-	-	-	-	-
SW-08					802.04					
	2/3/2018	-	(1.06)	-		803.10	-	-	-	-
SW-10					778.09					
	2/3/2018	-	(0.40)	-		778.49	-	-	-	-
SW-12					-					
	1/8/2018	-	NM	-		-	-	-	-	-
SW-13					-					
	1/8/2018	-	NM	-		-	-	-	-	-
TW-04R					852.64					
	2/3/2018	-	4.25	-		848.39	-	-	-	-
TW-05R					849.93					

**Table 5. Groundwater Elevation and Product Thickness Data**

*Plantation Pipe Line Company*

*Lewis Drive Remediation Site, Belton, South Carolina*

*Site ID #18693 "Kinder Morgan Belton Pipeline Release"*

Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation <sup>1,2</sup> (ft amsl)	Groundwater Elevation (ft amsl)	Corrected <sup>3</sup> Groundwater Elevation (ft amsl)	Date of Product Evacuation	Start Time	Finish Time
TW-05R (cont'd)	2/3/2018	-	4.32	-		845.61	-	-	-	-
TW-14R					853.37					
	2/3/2018	-	4.98	-		848.39	-	-	-	-
TW-15R					850.62					
	2/3/2018	-	2.93	-		847.69	-	-	-	-
TW-21					849.70					
	2/3/2018	-	2.49	-		847.21	-	-	-	-
TW-28					851.42					
	2/3/2018	22.68	22.80	0.12		828.62	828.71	-	-	-
TW-30					851.81					
	2/3/2018	-	21.97	-		829.84	-	-	-	-
TW-34					854.79					
	2/3/2018	-	22.23	-		832.56	-	-	-	-
TW-35					854.10					
	2/3/2018	-	22.73	-		831.37	-	-	-	-
TW-40					853.35					
	2/3/2018	-	28.92	-		824.43	-	-	-	-
TW-41					849.38					
	2/3/2018	-	27.50	-		821.88	-	-	-	-
TW-42					846.84					
	2/3/2018	25.87	26.40	0.53		820.44	820.83	-	-	-
TW-45					848.31					
	2/3/2018	27.45	27.60	0.15		820.71	820.82	-	-	-
TW-55					845.93					
	2/3/2018	-	15.80	-		830.13	-	-	-	-
	1/8/2018	-	21.73	-		824.20	-	-	-	-
TW-59					834.78					
	2/3/2018	-	11.50	-		823.28	-	-	-	-
	1/8/2018	-	15.25	-		819.53	-	-	-	-
TW-60					828.03					
	2/3/2018	-	9.78	-		818.25	-	-	-	-
	1/8/2018	-	NM	-		-	-	-	-	-
TW-64					845.88					
	2/3/2018	-	16.70	-		829.18	-	-	-	-
	1/8/2018	-	21.10	-		824.78	-	-	-	-
TW-65					845.62					
	2/3/2018	-	21.18	-		824.44	-	-	-	-
TW-66					820.31					
	2/3/2018	-	2.45	-		817.86	-	-	-	-
	1/8/2018	-	2.37	-		817.94	-	-	-	-
TW-67					852.71					
	2/3/2018	-	12.61	-		840.10	-	-	-	-
	1/8/2018	-	NM	-		-	-	-	-	-
TW-68					846.45					
	2/3/2018	-	23.13	-		823.32	-	-	-	-
TW-69					840.27					
	2/3/2018	-	13.38	-		826.89	-	-	-	-
TW-70					841.95					
	2/3/2018	-	18.75	-		823.20	-	-	-	-
TW-73					850.53					
	2/3/2018	-	6.00	-		844.53	-	-	-	-
	1/8/2018	-	9.83	-		840.70	-	-	-	-
TW-76					852.44					
	2/3/2018	-	14.17	-		838.27	-	-	-	-
TW-81					849.43					
	2/3/2018	-	2.40	-		847.03	-	-	-	-

**Table 5. Groundwater Elevation and Product Thickness Data**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location ID	Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (ft)	Top of Casing Elevation <sup>1,2</sup> (ft amsl)	Groundwater Elevation (ft amsl)	Corrected <sup>3</sup> Groundwater Elevation (ft amsl)	Date of Product Evacuation	Start Time	Finish Time
TW-82	2/3/2018	-	2.45	-	849.64	847.19	-	-	-	-
TW-83	2/3/2018	-	3.18	-	850.44	847.26	-	-	-	-
TW-84	2/3/2018	-	4.15	-	851.22	847.07	-	-	-	-
TW-85	2/3/2018	-	-	-	843.49	843.49	-	-	-	-
TW-86	2/3/2018	-	5.48	-	853.10	847.62	-	-	-	-
TW-87	2/3/2018	-	5.13	-	852.25	847.12	-	-	-	-
TW-94	2/3/2018	-	-	-	840.58	840.58	-	-	-	-
TW-96	2/3/2018	-	-	-	840.40	840.40	-	-	-	-

Notes:

<sup>1</sup>. Elevation of zero mark (ft amsl) for surface water staff gauges.

<sup>2</sup>. "RS-" and "RT-" features were trimmed to less than 12 inches above ground surface on 3/14/2017. Only the resurveyed top of casing elevation after trimming is displayed. Groundwater elevation calculations are based on the true top of casing elevation at the time of gauging.

<sup>3</sup>. Calculated based on an oil:water density ratio of 0.73.

**Bold** indicates the gauged product thickness was greater than 0.5 foot.

- = not applicable

amsl = above mean sea level

BTOC = below top of casing

DRY = well contained no measurable water or product

ft = feet

ID = identification

NM = not measured

The following features are no longer reliable for calculating groundwater elevation:

- RS-19 was damaged on or about January 20, 2017.
- RT-2H was covered over on or about January 17, 2017, due to construction efforts in the vicinity.
- TW-46 was damaged on or about December 8, 2016.

**Table 6. Analytical Results for Groundwater**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Analyte: Units	Benzene	Ethylbenzene	Toluene	Total Xylenes	1,2-DCA	MTBE	Naphthalene	EDB
MW-01	MW-01-072715			7/27/2015	µg/L	5 U <sup>b</sup>	5 U	5 U	10 U	5 U <sup>b</sup>	5 U	5 U	0.02 U
	MW-01-012716			1/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.02 U
	--			11/28/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-01-062817			6/28/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-01-090717			9/7/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-01-120517	12/4/2017	9.85	12/5/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-01B	MW-01B-080415			8/4/2015	µg/L	5 U <sup>b</sup>	5 U	5 U	10 U	5 U <sup>b</sup>	5 U	5 U	0.02 U
	MW-01B-012716			1/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.019 U
	MW-01B-120116			12/1/2016	µg/L	1 U	1 U	1.4	5.6	1 U	1 U	1.3	--
	MW-01B-062817			6/28/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-01B-062817-FD			6/28/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-01B-090717			9/7/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-01B-120517	12/4/2017	10.24	12/5/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-02	MW-02-072715			7/27/2015	µg/L	4,320	625 U	9,670	2,460	5 U <sup>b</sup>	171	74.7	0.02 U
	MW-02-012616			1/26/2016	µg/L	9,500	1,160	25,000	6,310	50 U <sup>b</sup>	285	139	0.019 U
	--			11/28/2016	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	MW-02-062917			6/29/2017	µg/L	8,040	833	27,100	9,890	250 U <sup>b</sup>	250 U <sup>b</sup>	1,250 U <sup>b</sup>	--
	MW-02-090817			9/8/2017	µg/L	2,340	181	7,120	8,510	50 U <sup>b</sup>	50 U <sup>b</sup>	389	--
	MW-02-100417	10/3/2017	16.03	10/4/2017	µg/L	3,510	306	11,900	11,200	50 U <sup>b</sup>	53.9	250 U <sup>b</sup>	--
	MW-02-110817	11/7/2017	4.20	11/8/2017	µg/L	850	100 U	1,370	3,520	100 U <sup>b</sup>	100 U <sup>b</sup>	500 U <sup>b</sup>	--
	MW-02-120717	12/4/2017	2.54	12/7/2017	µg/L	153	15.1	313	441	1 U	70.9	12.8	--
	MW-02-010918	1/8/2018	14.26	1/9/2018	µg/L	307	10 U	878	1,300	10 U <sup>b</sup>	61.8	63.7	--
MW-02B	MW-02B-080415			8/4/2015	µg/L	5 U <sup>b</sup>	5 U	5 U	10 U	5 U <sup>b</sup>	5 U	5 U	0.02 U
	MW-02B-D-080415			8/4/2015	µg/L	5 U <sup>b</sup>	5 U	5 U	10 U	5 U <sup>b</sup>	5 U	5 U	0.019 U
	--			1/19/2016	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	MW-02B-030116			3/1/2016	µg/L	1 U	1 U	4.8	4.6	1 U	1 U	1 U	0.019 U
	MW-02B-D-030116			3/1/2016	µg/L	1 U	1 U	4.8	5.3	1 U	1 U	1 U	0.02 U
	--			11/28/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-02B-033117			3/31/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-02B-062917			6/29/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-02B-090817			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-02B-120717	12/4/2017	24.56	12/7/2017	µg/L	1 U	1 U	1.11	3 U	1 U	1 U	5 U	--

**Table 6. Analytical Results for Groundwater**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Analyte: Units	Benzene	Ethylbenzene	Toluene	Total Xylenes	1,2-DCA	MTBE	Naphthalene	EDB
MW-03	MW-03-072715			7/27/2015	µg/L	5 U <sup>b</sup>	5 U	5 U	10 U	5 U <sup>b</sup>	5 U	5 U	0.02 U
	MW-03-012516			1/25/2016	µg/L	<b>108</b>	<b>20.1</b>	<b>958</b>	<b>598</b>	1 U	1 U	<b>11.1</b>	0.02 U
	MW-03-120616			12/6/2016	µg/L	<b>61.1</b>	<b>25.1</b>	<b>229</b>	<b>330</b>	2 U	2 U	<b>3.6</b>	--
	MW-03-062917			6/29/2017	µg/L	<b>10.9</b>	1 U	<b>24.6</b>	<b>6.98</b>	1 U	<b>2.34</b>	5 U	--
	--			9/5/2017	--	NS-HS	NS-HS	NS-HS	NS-HS	NS-HS	NS-HS	NS-HS	NS-HS
	--	10/3/2017	19.87	10/3/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-03-110817	11/7/2017	--*	11/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-03-120517	12/4/2017	18.00	12/5/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	--	1/8/2018	19.98	1/8/2018	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
MW-04	MW-04-072815			7/28/2015	µg/L	5 U <sup>b</sup>	5 U	5 U	10 U	5 U <sup>b</sup>	5 U	5 U	0.019 U
	MW-04-012516			1/25/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.02 U
	MW-04-120616			12/6/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	--
	MW-04-062917			6/29/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-04-090817			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-04-090817-DUP			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-04-120717	12/4/2017	10.07	12/7/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-05	MW-05-072815			7/28/2015	µg/L	5 U <sup>b</sup>	5 U	5 U	10 U	5 U <sup>b</sup>	5 U	5 U	0.019 U
	MW-05-012516			1/25/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.02 U
	--			11/28/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-05-050317			5/3/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-05-062917			6/29/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-05-071717			7/17/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-05-080117			8/1/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-05-090817			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-05-100417	10/3/2017	17.03	10/4/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-05-110817	11/7/2017	17.18	11/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-05-120717	12/4/2017	16.55	12/7/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-05-010918	1/8/2018	16.57	1/9/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-06	MW-06-072815			7/28/2015	µg/L	5 U <sup>b</sup>	5 U	5 U	10 U	5 U <sup>b</sup>	5 U	5 U	0.02 U
	MW-06-012116			1/21/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.02 U
	MW-06-120216			12/2/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	--
	MW-06-062917			6/29/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-06-090817			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--

**Table 6. Analytical Results for Groundwater**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Analyte: Units	Benzene	Ethylbenzene	Toluene	Total Xylenes	1,2-DCA	MTBE	Naphthalene	EDB
MW-06	MW-06-120717	12/4/2017	15.45	12/7/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-06B	MW-06B-120717	12/4/2017	16.14	12/7/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-06B-D-120717	12/4/2017	16.14	12/7/2017	µg/L	1 U	1 U	<b>1.82</b>	3 U	1 U	1 U	5 U	--
MW-07	--			7/27/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-07-012116			1/21/2016	µg/L	<b>1,060</b>	<b>389</b>	<b>5,210</b>	<b>2,620</b>	40 U <sup>b</sup>	40 U <sup>b</sup>	40 U <sup>b</sup>	0.02 U
	--			11/28/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-07-062917			6/29/2017	µg/L	<b>4,290</b>	<b>629</b>	<b>17,700</b>	<b>4,990</b>	250 U <sup>b</sup>	250 U <sup>b</sup>	1,250 U <sup>b</sup>	--
	--			9/5/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	10/3/2017	13.20	10/3/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	11/7/2017	13.20	11/7/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	12/4/2017	13.21	12/4/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	1/8/2018	13.21	1/8/2018	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
MW-08	MW-08-072815			7/28/2015	µg/L	5 U <sup>b</sup>	5 U	5 U	10 U	5 U <sup>b</sup>	5 U	5 U	0.02 U
	MW-08-012616			1/26/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.02 U
	MW-08-120616			12/6/2016	µg/L	1 U	1 U	<b>14.4</b>	<b>7.1</b>	1 U	1 U	1 U	--
	MW-08-062917			6/29/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-08-090817			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-08-120717	12/4/2017	10.47	12/7/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-09	--			7/27/2015	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			1/19/2016	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			11/28/2016	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	MW-09-062917			6/29/2017	µg/L	<b>3,860</b>	<b>517</b>	<b>13,000</b>	<b>8,680</b>	200 U <sup>b</sup>	200 U <sup>b</sup>	1,000 U <sup>b</sup>	--
	--			9/5/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	MW-09-120717	12/4/2017	3.05	12/7/2017	µg/L	<b>54.3</b>	<b>3.44</b>	<b>19.6</b>	<b>64.8</b>	1 U	<b>27.5</b>	5 U	--
MW-09B	MW-09B-120717	12/4/2017	9.15	12/7/2017	µg/L	<b>21.8</b>	<b>24.7</b>	<b>82.1</b>	<b>179</b>	1 U	<b>4.72</b>	<b>11.9</b>	--
MW-10	MW-10-072815			7/28/2015	µg/L	5 U <sup>b</sup>	5 U	5 U	10 U	5 U <sup>b</sup>	5 U	5 U	0.019 U
	MW-10-012616			1/26/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.019 U
	MW-10-120616			12/6/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	--
	MW-10-050317			5/3/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-10-050317-FD			5/3/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-10-062917			6/29/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-10-071717			7/17/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-10-080117			8/1/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--



**Table 6. Analytical Results for Groundwater**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Analyte: Units	Benzene	Ethylbenzene	Toluene	Total Xylenes	1,2-DCA	MTBE	Naphthalene	EDB
MW-10	MW-10-090817			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-10-100417	10/3/2017	17.33	10/4/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-10-110817	11/7/2017	12.64	11/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-10-120717	12/4/2017	10.85	12/7/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-10-010918	1/8/2018	15.08	1/9/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-11	--			7/27/2015	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	MW-11-012616			1/26/2016	µg/L	<b>10,600</b>	<b>948</b>	<b>24,400</b>	<b>4,700</b>	10 U <sup>b</sup>	<b>432</b>	<b>123</b>	0.019 U
	--			11/28/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-11-062817			6/28/2017	µg/L	<b>10,900</b>	<b>2,140</b>	<b>29,600</b>	<b>11,700</b>	100 U <sup>b</sup>	<b>147</b>	500 U <sup>b</sup>	--
	--			9/5/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--	12/4/2017	29.86	12/4/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
MW-12	MW-12-072815			7/28/2015	µg/L	<b>51.3</b>	5 U	<b>22.9</b>	<b>39.2</b>	5 U <sup>b</sup>	5 U	5 U	0.02 U
	--			1/19/2016	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			11/28/2016	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			3/13/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			3/20/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			3/31/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			4/6/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	MW-12-062817			6/28/2017	µg/L	<b>1,190</b>	<b>467</b>	<b>7,910</b>	<b>5,100</b>	50 U <sup>b</sup>	50 U <sup>b</sup>	250 U <sup>b</sup>	--
	MW-12-090817			9/8/2017	µg/L	<b>648</b>	<b>436</b>	<b>3,470</b>	<b>4,440</b>	100 U <sup>b</sup>	100 U <sup>b</sup>	500 U <sup>b</sup>	--
	MW-12-120617	12/4/2017	15.55	12/6/2017	µg/L	<b>367</b>	<b>137</b>	<b>1,540</b>	<b>4,660</b>	10 U <sup>b</sup>	10 U	<b>54.4</b>	--
MW-12B	MW-12B-012616			1/26/2016	µg/L	<b>228</b>	<b>31.4</b>	<b>193</b>	<b>532</b>	1 U	<b>5.4</b>	<b>14.6</b>	0.019 U
	MW-12B-113016			11/30/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	--
	MW-12B-031417			3/14/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-12B-031417-FD			3/14/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-12B-032017			3/20/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-12B-033117			3/31/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-12B-040617			4/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-12B-062817			6/28/2017	µg/L	<b>30.1</b>	1 U	<b>7.28</b>	<b>14.3</b>	1 U	<b>11.8</b>	5 U	--
	MW-12B-090817			9/8/2017	µg/L	<b>126</b>	<b>3.81</b>	<b>16.8</b>	<b>256</b>	1 U	1 U	<b>12</b>	--
	MW-12B-120617	12/4/2017	16.12	12/6/2017	µg/L	<b>1.01</b>	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-13	--			7/27/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-13-012816			1/28/2016	µg/L	<b>2</b>	1 U	<b>12.5</b>	<b>6.9</b>	1 U	1 U	1 U	0.02 U

**Table 6. Analytical Results for Groundwater**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Analyte: Units	Benzene	Ethylbenzene	Toluene	Total Xylenes	1,2-DCA	MTBE	Naphthalene	EDB
MW-13	--			11/28/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-13-062917			6/29/2017	µg/L	<b>1.18</b>	1 U	<b>3.39</b>	3 U	1 U	1 U	5 U	--
	--			9/5/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	12/4/2017	21.87	12/4/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
MW-13B	MW-13B-012816			1/28/2016	µg/L	<b>367</b>	1 U	<b>5.6</b>	<b>59.5</b>	1 U	<b>119</b>	1 U	0.02 U
	MW-13B-D-012816			1/28/2016	µg/L	<b>405</b>	1 U	<b>6.1</b>	<b>59.1</b>	1 U	<b>108</b>	1 U	0.02 U
	MW-13B-113016			11/30/2016	µg/L	<b>550</b>	<b>5.1</b>	<b>21.2</b>	<b>140</b>	5 U <sup>b</sup>	<b>158</b>	<b>7.9</b>	--
	MW-13B-062817			6/28/2017	µg/L	<b>308</b>	<b>3.09</b>	<b>10.3</b>	<b>103</b>	1 U	<b>121</b>	<b>5.13</b>	--
	MW-13B-090817			9/8/2017	--	NS-SL	NS-SL	NS-SL	NS-SL	NS-SL	NS-SL	NS-SL	NS-SL
	MW-13B-110817	11/7/2017	23.08	11/8/2017	µg/L	<b>325</b>	<b>3.42</b>	<b>19</b>	<b>91.6</b>	1 U	<b>173</b>	<b>5.55</b>	--
	MW-13B-D-110817	11/7/2017	23.08	11/8/2017	µg/L	<b>356</b>	<b>3.85</b>	<b>20.8</b>	<b>100</b>	1 U	<b>168</b>	<b>6.61</b>	--
	MW-13B-120617	12/4/2017	22.66	12/6/2017	µg/L	<b>269</b>	<b>3.97</b>	<b>24.4</b>	<b>100</b>	1 U	<b>140</b>	<b>8.83</b>	--
MW-14	MW-14-072815			7/28/2015	µg/L	5 U <sup>b</sup>	5 U	5 U	10 U	5 U <sup>b</sup>	5 U	5 U	0.02 U
	MW-14-012816			1/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.019 U
	MW-14-113016			11/30/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	--
	MW-14-062817			6/28/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-14-090817			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-14-120617	12/4/2017	17.62	12/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-14B	MW-14B-052516			5/25/2016	µg/L	<b>5</b>	1 U	1 U	<b>4.4</b>	1 U	<b>17.2</b>	1 U	0.02 U
	MW-14B-052516-FD			5/25/2016	µg/L	<b>4.6</b>	1 U	1 U	<b>4.1</b>	1 U	<b>23.6</b>	1 U	0.02 U
	MW-14B-113016			11/30/2016	µg/L	<b>10.5</b>	1 U	<b>1.1</b>	<b>5.5</b>	1 U	<b>19.7</b>	1 U	--
	MW-14B-062817			6/28/2017	µg/L	<b>38.1</b>	<b>1.34</b>	<b>2.56</b>	<b>19.1</b>	1 U	<b>36.2</b>	5 U	--
	MW-14B-090817			9/8/2017	µg/L	<b>6.81</b>	1 U	1 U	<b>6.67</b>	1 U	<b>18.7</b>	5 U	--
	MW-14B-120617	12/4/2017	19.22	12/6/2017	µg/L	<b>8.82</b>	1 U	1 U	<b>6.91</b>	1 U	<b>24.4</b>	5 U	--
MW-15	MW-15-080415			8/4/2015	µg/L	5 U <sup>b</sup>	5 U	5 U	10 U	5 U <sup>b</sup>	5 U	5 U	0.019 U
	MW-15-012816			1/28/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.02 U
	MW-15-120716			12/7/2016	µg/L	<b>3,680</b>	<b>139</b>	<b>422</b>	<b>2,280</b>	25 U <sup>b</sup>	<b>188</b>	<b>43.8</b>	--
	MW-15-031417			3/14/2017	µg/L	<b>1,960</b>	<b>72</b>	<b>324</b>	<b>1,320</b>	25 U <sup>b</sup>	<b>161</b>	125 U <sup>b</sup>	--
	MW-15-031417-FD			3/14/2017	µg/L	<b>1,820</b>	<b>61</b>	<b>286</b>	<b>1,120</b>	25 U <sup>b</sup>	<b>153</b>	125 U <sup>b</sup>	--
	MW-15-032017			3/20/2017	µg/L	<b>3,390</b>	<b>103</b>	<b>505</b>	<b>2,460</b>	50 U <sup>b</sup>	<b>194</b>	250 U <sup>b</sup>	--
	MW-15-033117			3/31/2017	µg/L	<b>2,850</b>	<b>65.4</b>	<b>444</b>	<b>1,860</b>	20 U <sup>b</sup>	<b>221</b>	100 U <sup>b</sup>	--
	MW-15-040617			4/6/2017	µg/L	<b>1,790</b>	<b>60.6</b>	<b>465</b>	<b>886</b>	25 U <sup>b</sup>	<b>181</b>	125 U <sup>b</sup>	--
	MW-15-062817			6/28/2017	µg/L	<b>73</b>	25 U	<b>29</b>	<b>110</b>	25 U <sup>b</sup>	<b>91.8</b>	125 U <sup>b</sup>	--

**Table 6. Analytical Results for Groundwater**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Analyte: Units	Benzene	Ethylbenzene	Toluene	Total Xylenes	1,2-DCA	MTBE	Naphthalene	EDB
MW-15	MW-15-090817			9/8/2017	µg/L	454	24	567	338	5 U <sup>b</sup>	193	25 U <sup>b</sup>	--
	MW-15-120617	12/4/2017	13.66	12/6/2017	µg/L	1 U	1 U	2	5	1 U	140	5 U	--
MW-15B	MW-15B-080415			8/4/2015	µg/L	5 U <sup>b</sup>	5 U	5 U	10 U	5 U <sup>b</sup>	5 U	5 U	0.019 U
	MW-15B-012816			1/28/2016	µg/L	4.8	1 U	2	3.9	1 U	1 U	1 U	0.02 U
	MW-15B-113016			11/30/2016	µg/L	337	34	565	194	5 U <sup>b</sup>	26.7	5	--
	MW-15B-031417			3/14/2017	µg/L	2,160	248	4,580	1,500	100 U <sup>b</sup>	118	500 U <sup>b</sup>	--
	MW-15B-032017			3/20/2017	µg/L	615	88.6	1,270	555	25 U <sup>b</sup>	67.5	125 U <sup>b</sup>	--
	MW-15B-033117			3/31/2017	µg/L	1,630	205	3,240	1,180	50 U <sup>b</sup>	115	250 U <sup>b</sup>	--
	MW-15B-040617			4/6/2017	µg/L	1,020	132	2,020	789	25 U <sup>b</sup>	84.7	125 U <sup>b</sup>	--
	MW-15B-040617-FD			4/6/2017	µg/L	973	124	1,910	742	25 U <sup>b</sup>	82.9	125 U <sup>b</sup>	--
	MW-15B-062817			6/28/2017	µg/L	1,510	145	3,520	1,280	100 U <sup>b</sup>	100 U <sup>b</sup>	500 U <sup>b</sup>	--
	MW-15B-090817			9/8/2017	µg/L	1,820	164	3,560	1,210	50 U <sup>b</sup>	133	250 U <sup>b</sup>	--
	MW-15B-120617	12/4/2017	16.25	12/6/2017	µg/L	1,760	239	3,630	1,380	1 U	135	37.6	--
	MW-15B-D-120617	12/4/2017	16.25	12/6/2017	µg/L	491	56	1,050	408	1 U	117	35.4	--
MW-16	--			7/27/2015	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			1/19/2016	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			11/28/2016	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	MW-16-062917			6/29/2017	µg/L	12,900	1,770	36,400	12,500	500 U <sup>b</sup>	1,740	2,500 U <sup>b</sup>	--
	--			9/5/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--	12/4/2017	7.00	12/7/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
MW-17	--			7/27/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--			1/19/2016	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			11/28/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--			3/13/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--			3/20/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--			3/31/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--			4/6/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--			6/26/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--			9/5/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	12/4/2017	10.85	12/4/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
MW-17B	MW-17B-030116			3/1/2016	µg/L	6,480	488	11,900	2,870	5	742	104	0.019 U
	MW-17B-120116			12/1/2016	µg/L	9,370	761	16,900	4,500	100 U <sup>b</sup>	954	112	--
	MW-17B-031317			3/13/2017	µg/L	7,350	770	14,100	4,510	200 U <sup>b</sup>	944	1,000 U <sup>b</sup>	--

**Table 6. Analytical Results for Groundwater**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Analyte: Units	Benzene	Ethylbenzene	Toluene	Total Xylenes	1,2-DCA	MTBE	Naphthalene	EDB
MW-17B	MW-17B-032017			3/20/2017	µg/L	10,700	1,360	21,400	7,910	323	1,210	1,000 U <sup>b</sup>	--
	MW-17B-033117			3/31/2017	µg/L	9,190	900	17,500	5,910	100 U <sup>b</sup>	1,200	500 U <sup>b</sup>	--
	MW-17B-033117FD			3/31/2017	µg/L	9,190	956	18,200	6,330	100 U <sup>b</sup>	1,210	500 U <sup>b</sup>	--
	MW-17B-040617			4/6/2017	µg/L	7,780	833	14,900	5,330	200 U <sup>b</sup>	991	1,000 U <sup>b</sup>	--
	MW-17B-062817			6/28/2017	µg/L	11,200	704	21,600	5,650	200 U <sup>b</sup>	1,150	1,000 U <sup>b</sup>	--
	MW-17-090817			9/8/2017	µg/L	11,400	1,240	23,900	8,460	20 U <sup>b</sup>	1,330	201	--
	MW-17B-120717	12/4/2017	17.05	12/7/2017	µg/L	10,600	1,060	14,900	9,210	10 U <sup>b</sup>	1,140	178	--
MW-18	--			7/27/2015	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			1/19/2016	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			11/28/2016	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			6/26/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			9/5/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--	12/4/2017	11.64	12/4/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
MW-19	--			7/27/2015	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	MW-19-012116			1/21/2016	µg/L	22.8	18.5	256	437	1 U	1 U	10.7	0.02 U
	--			11/28/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--			3/13/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--			3/20/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--			3/31/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-19-040617			4/6/2017	µg/L	9,810	1,030	25,000	10,300	250 U <sup>b</sup>	250 U <sup>b</sup>	1,250 U <sup>b</sup>	--
	MW-19-062917			6/29/2017	µg/L	9,410	683	27,200	9,580	200 U <sup>b</sup>	320	1,000 U <sup>b</sup>	--
	--			9/5/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	12/4/2017	11.77	12/4/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
MW-20	--			7/27/2015	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			1/19/2016	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			11/28/2016	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			3/13/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			3/20/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			3/31/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			4/6/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			5/4/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			6/26/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			7/17/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP

**Table 6. Analytical Results for Groundwater**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Analyte: Units	Benzene	Ethylbenzene	Toluene	Total Xylenes	1,2-DCA	MTBE	Naphthalene	EDB
MW-20	--			8/1/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--			9/5/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--	10/3/2017	13.79	10/4/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--	11/7/2017	13.61	11/8/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--	12/4/2017	14.64	12/4/2017	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
	--	1/8/2018	14.04	1/8/2018	--	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP	NS-FP
MW-21	MW-21-072715			7/27/2015	µg/L	5 U <sup>b</sup>	5 U	5 U	10 U	5 U <sup>b</sup>	5 U	5 U	0.02 U
	MW-21-012116			1/21/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.02 U
	MW-21-D-012116			1/21/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.019 U
	MW-21-112916			11/29/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	--
	MW-21-031417			3/14/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-21-032117			3/21/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-21-033117			3/31/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-21-040617			4/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-21-062817			6/28/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-21-062817-FD			6/28/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-21-090817			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-21-120717	12/4/2017	17.42	12/7/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-22	--			7/27/2015	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-22-012116			1/21/2016	µg/L	19.8	3.4	47.2	37.4	1 U	1 U	1 U	0.02 U
	--			11/28/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--			5/3/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-22-062917			6/29/2017	µg/L	234	10 U	125	30 U	10 U <sup>b</sup>	10 U	50 U <sup>b</sup>	--
	--			7/17/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--			8/1/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--			9/5/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	10/3/2017	9.94	10/4/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	11/7/2017	9.96	11/8/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	12/4/2017	9.99	12/4/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	1/8/2018	10.01	1/8/2018	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
MW-23	MW-23-072715			7/27/2015	µg/L	5 U <sup>b</sup>	5 U	7.5	10 U	5 U <sup>b</sup>	5 U	5 U	0.02 U
	MW-23D-072715			7/27/2015	µg/L	5 U <sup>b</sup>	5 U	5 U	10 U	5 U <sup>b</sup>	5 U	5 U	0.02 U
	MW-23-012016			1/20/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.019 U

**Table 6. Analytical Results for Groundwater**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Analyte: Units	Benzene	Ethylbenzene	Toluene	Total Xylenes	1,2-DCA	MTBE	Naphthalene	EDB
MW-23	MW-23-120216			12/2/2016	µg/L	450	5 U	14.6	336	5 U <sup>b</sup>	46.4	5.9	--
	MW-23-031317			3/13/2017	µg/L	709	5 U	23.1	548	5 U <sup>b</sup>	127	25 U <sup>b</sup>	--
	MW-23-032017			3/20/2017	µg/L	642	10 U	12.7	579	10 U <sup>b</sup>	108	50 U <sup>b</sup>	--
	MW-23-032017-FD			3/20/2017	µg/L	620	10 U	12.0	548	10 U <sup>b</sup>	110	50 U <sup>b</sup>	--
	MW-23-033117			3/31/2017	µg/L	685	10 U	16.5	624	10 U <sup>b</sup>	130	50 U <sup>b</sup>	--
	MW-23-040617			4/6/2017	µg/L	432	1 U	6.6	254	1 U	76.5	5 U	--
	MW-23-062817			6/28/2017	µg/L	131	10 U	10 U	117	10 U <sup>b</sup>	19.1	5 U	--
	MW-23-071717			7/17/2017	µg/L	1.2	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-23-080117			8/1/2017	µg/L	132	1 U	6.2	252	1 U	48.1	5 U	--
	MW-23-090717			9/7/2017	µg/L	1,110	9.25	43.1	999	5 U <sup>b</sup>	141	25 U <sup>b</sup>	--
	MW-23-100417	10/3/2017	11.52	10/4/2017	µg/L	703	10 U	17.5	515	10 U <sup>b</sup>	90.1	50 U <sup>b</sup>	--
	MW-23-100417-DUP	10/3/2017	11.52	10/4/2017	µg/L	543	2.65	11.5	424	1 U	69.2	5 U	--
	MW-23-110817	11/7/2017	11.10	11/8/2017	µg/L	788	10 U	21.5	580	10 U <sup>b</sup>	118	50 U <sup>b</sup>	--
	MW-23-120617	12/4/2017	11.13	12/6/2017	µg/L	693	10 U	17.0	408	10 U <sup>b</sup>	99.5	50 U <sup>b</sup>	--
	MW-23-010918	1/8/2018	11.02	1/9/2018	µg/L	127	10 U	10 U	137	10 U <sup>b</sup>	69.6	50 U <sup>b</sup>	--
MW-23B	MW-23B-080515			8/5/2015	µg/L	5 U <sup>b</sup>	5 U	7.0	10 U	5 U <sup>b</sup>	5 U	5 U	0.02 U
	MW-23B-012016			1/20/2016	µg/L	1 U	1 U	3.9	7.1	1 U	1 U	1 U	0.02 U
	MW-23B-120216			12/2/2016	µg/L	1 U	1.4	3.5	11.0	1 U	1 U	1.3	--
	MW-23B-031317			3/13/2017	µg/L	1 U	1.11	2.63	8.86	1 U	1 U	5 U	--
	MW-23B-032017			3/20/2017	µg/L	1 U	1.55	2.98	11.7	1 U	1 U	5 U	--
	MW-23B-033117			3/31/2017	µg/L	1 U	1.24	2.41	8.86	1 U	1 U	5 U	--
	MW-23B-040617			4/6/2017	µg/L	1 U	1.21	2.41	9.23	1 U	1 U	5 U	--
	MW-23B-062817			6/28/2017	µg/L	1 U	1 U	1.73	6.20	1 U	1 U	5 U	--
	MW-23B-090717			9/7/2017	µg/L	1 U	1 U	1.65	5.40	1 U	1 U	5 U	--
	MW-23B-120617	12/4/2017	11.45	12/6/2017	µg/L	1 U	1.2	2.48	7.93	1 U	1 U	5 U	--
MW-24	MW-24-080515			8/5/2015	µg/L	5 U <sup>b</sup>	5 U	5 U	10 U	5 U <sup>b</sup>	5 U	5 U	0.02 U
	MW-24-012616			1/26/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.019 U
	MW-24-120716			12/7/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	--
	MW-24-062817			6/28/2017	µg/L	28.8	3.96	1.7	22.2	1 U	1 U	5 U	--
	MW-24-090817			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-24-120617	12/4/2017	4.51	12/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-24B	MW-24B-080515			8/5/2015	µg/L	5 U <sup>b</sup>	5 U	5 U	10 U	5 U <sup>b</sup>	5 U	5 U	0.02 U
	MW-24B-012616			1/26/2016	µg/L	1 U	1 U	3.3	6.8	1 U	1 U	1 U	0.019 U

**Table 6. Analytical Results for Groundwater**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Analyte: Units	Benzene	Ethylbenzene	Toluene	Total Xylenes	1,2-DCA	MTBE	Naphthalene	EDB
MW-24B	MW-24B-120716			12/7/2016	µg/L	1 U	1 U	2.9	1.6	1 U	1 U	1 U	--
	MW-24B-062817			6/28/2017	µg/L	28.9	3.89	1.77	20.7	1 U	1 U	5 U	--
	MW-24B-090817			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-24B-120617	12/4/2017	5.69	12/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-25	MW-25-012716			1/27/2016	µg/L	101	1 U	1 U	115	1 U	1 U	1.8	0.02 U
	MW-25-012716			12/1/2016	µg/L	675	30.2	15.3	619	5 U <sup>b</sup>	5.9	29.7	--
	MW-25-031417			3/14/2017	µg/L	627	28.6	10.1	668	10 U <sup>b</sup>	10 U	50 U <sup>b</sup>	--
	MW-25-032017			3/20/2017	µg/L	604	20.4	20 U	680	20 U <sup>b</sup>	20 U	100 U <sup>b</sup>	--
	MW-25-033117			3/31/2017	µg/L	673	30.1	12	736	10 U <sup>b</sup>	10 U	50 U <sup>b</sup>	--
	MW-25-033117FD			3/31/2017	µg/L	790	35.4	12.5	861	10 U <sup>b</sup>	10 U	50 U <sup>b</sup>	--
	MW-25-040617			4/6/2017	µg/L	558	24.3	10 U	682	10 U <sup>b</sup>	10 U	50 U <sup>b</sup>	--
	MW-25-050317			5/3/2017	µg/L	519	49.3	10.1	614	1 U	1 U	43.2	--
	MW-25-062817			6/28/2017	µg/L	431	34.8	10 U	520	10 U <sup>b</sup>	10 U	50 U <sup>b</sup>	--
	MW-25-071717			7/17/2017	µg/L	230	13.4	10 U	264	10 U <sup>b</sup>	10 U	50 U <sup>b</sup>	--
	MW-25-080117			8/1/2017	µg/L	234	14.4	10 U	277	10 U <sup>b</sup>	10 U	50 U <sup>b</sup>	--
	MW-25-090817			9/8/2017	µg/L	200	12.2	1.27	214	1 U	1 U	10.6	--
	MW-25-100417	10/3/2017	8.52	10/4/2017	µg/L	173	16.2	1.73	276	1 U	1.1	6.77	--
	MW-25-110817	11/7/2017	8.35	11/8/2017	µg/L	82.9	7.21	1 U	143	1 U	1 U	7.74	--
MW-25-120617	12/4/2017	7.10	12/6/2017	µg/L	23.8	1.84	1 U	60.5	1 U	1 U	5 U	--	
MW-25-010918	1/8/2018	8.8	1/9/2018	µg/L	72	2.74	1 U	111	1 U	1 U	5 U	--	
MW-25B	MW-25B-012716			1/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.02 U
	MW-25B-120116			12/1/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	--
	MW-25B-031417			3/14/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-25B-032017			3/20/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-25B-033117			3/31/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-25B-040617			4/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-25B-062817			6/28/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-25B-090817			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-25B-090817-DUP			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-25B-120617	12/4/2017	5.30	12/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-26	MW-26-012016			1/20/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.019 U
	MW-26-120116			12/1/2016	µg/L	1 U	1 U	2.3	1 U	1 U	1 U	1 U	--
	MW-26-031417			3/14/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--



**Table 6. Analytical Results for Groundwater**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Analyte: Units	Benzene	Ethylbenzene	Toluene	Total Xylenes	1,2-DCA	MTBE	Naphthalene	EDB
MW-26	MW-26-032017			3/20/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26-033117			3/31/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26-040617			4/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26-040617-FD			4/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26-050317			5/3/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26-062817			6/28/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26-071717			7/17/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26-080117			8/1/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26-090717			9/7/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26-100417	10/3/2017	7.71	10/4/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26-110817	11/7/2017	6.56	11/8/2017	µg/L	1 U	1 U	<b>1.17</b>	3 U	1 U	1 U	5 U	--
	MW-26-120617	12/4/2017	6.83	12/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26-010918	1/8/2018	6.68	1/9/2018	µg/L	1 U	<b>1.79</b>	<b>6.2</b>	<b>13.8</b>	1 U	1 U	5 U	--
MW-26B	MW-26B-012016			1/20/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.02 U
	MW-26B-120116			12/1/2016	µg/L	1 U	1 U	1 U	<b>1.3</b>	1 U	1 U	1 U	--
	MW-26B-031417			3/14/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26B-032017			3/20/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26B-033117			3/31/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26B-040617			4/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26B-062817			6/28/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26B-090717			9/7/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26B-090717-DUP			9/7/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-26B-120617	12/4/2017	9.17	12/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-27	MW-27-012716			1/27/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.019 U
	--			11/28/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-27-062817			6/28/2017	µg/L	<b>2.69</b>	<b>4.06</b>	<b>3.88</b>	<b>35.9</b>	1 U	1 U	5 U	--
	MW-27-090817			9/8/2017	µg/L	<b>4.96</b>	<b>5.75</b>	<b>2.13</b>	<b>14.8</b>	1 U	1 U	5 U	--
	MW-27-120517	12/4/2017	27.46	12/5/2017	µg/L	<b>6.48</b>	<b>8.23</b>	<b>12.5</b>	<b>20.5</b>	1 U	1 U	5 U	--
MW-27B	MW-27B-051216			5/12/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	0.02 U
	MW-27B-120216			12/2/2016	µg/L	1 U	<b>5.3</b>	<b>9.1</b>	<b>45.7</b>	1 U	1 U	<b>8.9</b>	--
	MW-27B-062817			6/28/2017	µg/L	1 U	<b>4.04</b>	<b>4.04</b>	<b>32.7</b>	1 U	1 U	<b>6.09</b>	--
	MW-27B-090717			9/7/2017	µg/L	1 U	<b>3.73</b>	<b>6.35</b>	<b>30.3</b>	1 U	1 U	<b>7.54</b>	--
	MW-27B-120517	12/4/2017	30.70	12/5/2017	µg/L	1 U	<b>3.1</b>	<b>5.91</b>	<b>24.8</b>	1 U	1 U	<b>5.81</b>	--

**Table 6. Analytical Results for Groundwater**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Analyte: Units	Benzene	Ethylbenzene	Toluene	Total Xylenes	1,2-DCA	MTBE	Naphthalene	EDB
MW-27B	MW-27B-D-120517	12/4/2017	30.70	12/5/2017	µg/L	1 U	3.96	7.24	31.6	1 U	1 U	7.09	--
MW-28	MW-28-012716			1/27/2016	µg/L	542	430	3,850	3,370	1 U	4.8	96.3	0.02 U
	--			11/28/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-28-031517			3/15/2017	µg/L	1,120	68.9	3,350	1,370	50 U <sup>b</sup>	50 U <sup>b</sup>	250 U	--
	--			3/20/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--			3/31/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--			4/6/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-28-050317			5/3/2017	µg/L	65.9	14.5	263	1,010	1 U	2.94	9.33	--
	MW-28-062817			6/28/2017	µg/L	199	55	108	546	1 U	1 U	10.1	--
	MW-28-071717			7/17/2017	µg/L	219	64.2	85.8	422	1 U	1 U	14.7	--
	MW-28-080217			8/2/2017	µg/L	219	48.7	52.7	187	1 U	3.46	11.9	--
	MW-28-090817			9/8/2017	µg/L	130	16.2	175	388	1 U	4.77	13.6	--
	--	10/3/2017	23.80	10/4/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	11/7/2017	23.78	11/7/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	12/4/2017	23.94	12/7/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	1/8/2018	24.15	1/9/2018	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
MW-29	MW-29-012116			1/21/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.02 U
	MW-29-112916			11/29/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	--
	MW-29-031317			3/13/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-29-032017			3/20/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-29-033117			3/31/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-29-040617			4/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-29-050317			5/3/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-29-062817			6/28/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-29-071717			7/17/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-29-080117			8/1/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-29-090717			9/7/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-29-100417	10/3/2017	10.85	10/4/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-29-110817	11/7/2017	10.06	11/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-29-120617	12/4/2017	10.39	12/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-29-010918	1/8/2018	10.36	1/9/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-30	MW-30-012516			1/25/2016	µg/L	1 U	1 U	1 U	2 U	1 U	1 U	1 U	0.02 U
	--			11/28/2016	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW

**Table 6. Analytical Results for Groundwater**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Analyte: Units	Benzene	Ethylbenzene	Toluene	Total Xylenes	1,2-DCA	MTBE	Naphthalene	EDB
MW-30	MW-30-050417			5/4/2017	µg/L	<b>104</b>	<b>3.98</b>	<b>341</b>	<b>161</b>	1 U	1 U	5 U	--
	MW-30-062917			6/29/2017	µg/L	<b>646</b>	25 U	<b>1,630</b>	<b>736</b>	25 U <sup>b</sup>	25 U	125 U <sup>b</sup>	--
	MW-30-071717			7/17/2017	µg/L	<b>922</b>	25 U	<b>2,050</b>	<b>1,320</b>	25 U <sup>b</sup>	25 U	125 U <sup>b</sup>	--
	MW-30-080217			8/2/2017	µg/L	<b>1,240</b>	<b>25.9</b>	<b>1,020</b>	<b>2,230</b>	25 U <sup>b</sup>	25 U	125 U <sup>b</sup>	--
	--			9/5/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	10/3/2017	14.58	10/4/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	11/7/2017	14.60	11/8/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	12/4/2017	14.47	12/4/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	1/8/2018	14.59	1/8/2018	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
MW-31	MW-31-051016			5/10/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	0.02 U
	MW-31-112916			11/29/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	--
	MW-31-050317			5/3/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-31-062817			6/28/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-31-071717			7/17/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-31-080117			8/1/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-31-D-080117			8/1/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-31-090817			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-31-100417	10/3/2017	22.70	10/4/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-31-110817	11/7/2017	20.81	11/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-31-120617	12/4/2017	20.05	12/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-31-010918	1/8/2018	22.55	1/9/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-31B	MW-31B-051116			5/11/2016	µg/L	1 U	1 U	<b>2.7</b>	1 U	1 U	1 U	1 U	0.02 U
MW-32	MW-32-051016			5/10/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	0.02 U
	MW-32-120616			12/6/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	--
	MW-32-062917			6/29/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-32-090817			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-32-120717	12/4/2017	10.02	12/7/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-33	MW-33-051016			5/10/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	0.02 U
MW-33T	MW-33T-051016			5/10/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	0.02 U
	MW-33T-120617	12/4/2017	27.12	12/6/2017	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	--
MW-34	MW-34-031517			3/15/2017	--	<b>978</b>	<b>33.0</b>	<b>143</b>	<b>218</b>	10 U <sup>b</sup>	<b>157</b>	50 U <sup>b</sup>	--
	MW-34-032017			3/20/2017	µg/L	<b>801</b>	10.0 U	<b>113</b>	<b>305</b>	10 U <sup>b</sup>	<b>149</b>	50 U <sup>b</sup>	--
	MW-34-033117			3/31/2017	µg/L	<b>728</b>	10.0 U	<b>81.4</b>	<b>224</b>	10 U <sup>b</sup>	<b>152</b>	50 U <sup>b</sup>	--

**Table 6. Analytical Results for Groundwater**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Analyte: Units	Benzene	Ethylbenzene	Toluene	Total Xylenes	1,2-DCA	MTBE	Naphthalene	EDB
MW-34	MW-34-040617			4/6/2017	µg/L	<b>860</b>	<b>1.7</b>	<b>58.6</b>	<b>181</b>	1 U	<b>123</b>	5 U	--
	MW-34-050317			5/3/2017	µg/L	<b>287</b>	<b>2.62</b>	<b>27.2</b>	<b>130</b>	1 U	<b>124</b>	5 U	--
	MW-34-062817			6/28/2017	µg/L	<b>167</b>	<b>4.59</b>	<b>9.3</b>	<b>39.2</b>	1 U	<b>68.3</b>	5 U	--
	MW-34-071717			7/17/2017	µg/L	<b>137</b>	<b>5.83</b>	<b>19.8</b>	<b>69.5</b>	1 U	<b>73.8</b>	5 U	--
	MW-34-080117			8/1/2017	µg/L	<b>517</b>	10 U	<b>31.7</b>	<b>110</b>	10 U <sup>b</sup>	<b>98.3</b>	50 U <sup>b</sup>	--
	MW-34-090817			9/8/2017	µg/L	<b>1,430</b>	<b>6.01</b>	<b>98.0</b>	<b>264</b>	1 U	<b>191</b>	<b>7.33</b>	--
	MW-34-100417	10/3/2017	2.76	10/4/2017	µg/L	<b>919</b>	10 U	<b>36.8</b>	<b>157</b>	10 U <sup>b</sup>	<b>151</b>	50 U <sup>b</sup>	--
	MW-34-100417-DUP	10/3/2017	2.76	10/4/2017	µg/L	<b>846</b>	<b>1.49</b>	<b>40.8</b>	<b>186</b>	1 U	<b>148</b>	5 U	--
	MW-34-110817	11/7/2017	2.48	11/8/2017	µg/L	<b>338</b>	10 U	<b>15.3</b>	<b>140</b>	10 U <sup>b</sup>	<b>266</b>	50 U <sup>b</sup>	--
	MW-34-120617	12/4/2017	2.52	12/6/2017	µg/L	<b>169</b>	10 U	<b>29.7</b>	<b>70</b>	10 U <sup>b</sup>	<b>218</b>	50 U <sup>b</sup>	--
	MW-34-010918	1/8/2018	2.48	1/9/2018	µg/L	<b>147</b>	10 U	<b>13.1</b>	<b>80</b>	10 U <sup>b</sup>	<b>246</b>	50 U <sup>b</sup>	--
MW-35	MW-35-051016			5/10/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	0.02 U
	MW-35-120116			12/1/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	--
	MW-35-031417			3/14/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-35-032017			3/20/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-35-033117			3/31/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-35-040617			4/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-35-050317			5/3/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-35-062817			6/28/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-35-071717			7/17/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-35-080117			8/1/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-35-090817			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-35-100417	10/3/2017	10.34	10/4/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-35-110817	11/7/2017	8.94	11/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-35-120617	12/4/2017	10.41	12/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-35-010918	1/8/2018	10.57	1/9/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-35-D-010918	1/8/2018	10.57	1/9/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-36	MW-36-051116			5/11/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	0.02 U
	MW-36-112916			11/29/2016	µg/L	<b>1.3</b>	1 U	<b>6.5</b>	<b>1.1</b>	1 U	1 U	1 U	--
	MW-36-D-112916			11/29/2016	µg/L	1 U	1 U	<b>5.4</b>	1 U	1 U	1 U	1 U	--
	MW-36-062917			6/29/2017	µg/L	<b>2.11</b>	1 U	<b>2.28</b>	3 U	1 U	1 U	5 U	--
	MW-36-090817			9/8/2017	µg/L	<b>4.75</b>	1 U	<b>6.16</b>	<b>4.62</b>	1 U	1 U	5 U	--
	MW-36-120717	12/4/2017	20.14	12/7/2017	µg/L	<b>17.5</b>	1 U	<b>30.2</b>	<b>14.4</b>	1 U	1 U	5 U	--

**Table 6. Analytical Results for Groundwater**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Analyte: Units	Benzene	Ethylbenzene	Toluene	Total Xylenes	1,2-DCA	MTBE	Naphthalene	EDB
MW-36B	MW-36B-051116			5/11/2016	µg/L	1 U	1 U	<b>7.2</b>	1 U	1 U	1 U	1 U	0.02 U
	MW-36B-112916			11/29/2016	µg/L	1 U	1 U	<b>1.6</b>	1 U	1 U	1 U	1 U	--
	MW-36B-062917			6/29/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-36B-062917-FD			6/29/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-36B-090817			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-36B-120717	12/4/2017	20.90	12/7/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-37	MW-37-113016			11/30/2016	µg/L	1 U	1 U	1 U	1 U	1 U	1 U	1 U	--
	MW-37-062817			6/28/2017	µg/L	1 U	1 U	1 U	3 U	1 U	<b>1.44</b>	5 U	--
	MW-37-090817			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	<b>1.5</b>	5 U	--
	MW-37-120617	12/4/2017	3.47	12/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	<b>2.93</b>	5 U	--
MW-38	MW-38-113016			11/30/2016	µg/L	1 U	1 U	1 U	1 U	1 U	<b>5.5</b>	1 U	--
	MW-38-031417			3/14/2017	µg/L	1 U	1 U	1 U	3 U	1 U	<b>9.14</b>	5 U	--
	MW-38-032017			3/20/2017	µg/L	1 U	1 U	1 U	3 U	1 U	<b>7.55</b>	5 U	--
	MW-38-033117			3/31/2017	µg/L	1 U	1 U	1 U	3 U	1 U	<b>10.2</b>	5 U	--
	MW-38-040617			4/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	<b>8.06</b>	5 U	--
	MW-38-050317			5/3/2017	µg/L	1 U	1 U	1 U	3 U	1 U	<b>9.08</b>	5 U	--
	MW-38-062817			6/28/2017	µg/L	<b>9.71</b>	<b>1.17</b>	1 U	<b>6.63</b>	1 U	1 U	5 U	--
	MW-38-071717			7/17/2017	µg/L	1 U	1 U	1 U	3 U	1 U	<b>8.59</b>	5 U	--
	MW-38-071717-FD			7/17/2017	µg/L	1 U	1 U	1 U	3 U	1 U	<b>9.78</b>	5 U	--
	MW-38-080117			8/1/2017	µg/L	1 U	1 U	1 U	3 U	1 U	<b>7.25</b>	5 U	--
	MW-38-090817			9/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	<b>12.9</b>	5 U	--
	MW-38-100417	10/3/2017	2.23	10/4/2017	µg/L	<b>1.75</b>	1 U	1 U	3 U	1 U	<b>11.2</b>	5 U	--
	MW-38-110817	11/7/2017	1.88	11/8/2017	µg/L	<b>4.48</b>	1 U	1 U	<b>12.4</b>	1 U	<b>29.2</b>	5 U	--
	MW-38-120617	12/4/2017	2.01	12/6/2017	µg/L	<b>102</b>	1 U	1 U	<b>86.1</b>	1 U	<b>38</b>	5 U	--
MW-38-010918	1/8/2018	1.95	1/9/2018	µg/L	<b>311</b>	1 U	<b>2.31</b>	<b>158</b>	1 U	<b>49.4</b>	5 U	--	
MW-39	MW-39-120716			12/7/2016	µg/L	<b>6,320</b>	<b>682</b>	<b>1,290</b>	<b>3,650</b>	50 U <sup>b</sup>	<b>311</b>	<b>86</b>	--
	MW-39-031417			3/14/2017	µg/L	<b>6,370</b>	<b>431</b>	<b>2,200</b>	<b>3,700</b>	10 U <sup>b</sup>	<b>199</b>	<b>117</b>	--
	MW-39-032017			3/20/2017	µg/L	<b>7,340</b>	<b>704</b>	<b>2,990</b>	<b>4,050</b>	100 U <sup>b</sup>	<b>248</b>	500 U <sup>b</sup>	--
	MW-39-033117			3/31/2017	µg/L	<b>7,540</b>	<b>899</b>	<b>3,140</b>	<b>4,400</b>	50 U <sup>b</sup>	<b>272</b>	250 U <sup>b</sup>	--
	MW-39-040617			4/6/2017	µg/L	<b>6,180</b>	<b>754</b>	<b>3,280</b>	<b>3,860</b>	50 U <sup>b</sup>	<b>257</b>	250 U <sup>b</sup>	--
	MW-39-062817			6/28/2017	µg/L	<b>5,470</b>	<b>58</b>	<b>3,360</b>	<b>3,900</b>	20 U <sup>b</sup>	<b>239</b>	100 U <sup>b</sup>	--
	MW-39-071717			7/17/2017	µg/L	<b>4,690</b>	100 U	<b>3,760</b>	<b>4,580</b>	100 U <sup>b</sup>	<b>344</b>	500 U <sup>b</sup>	--
	MW-39-080117			8/1/2017	µg/L	<b>4,630</b>	100 U	<b>2,880</b>	<b>4,740</b>	100 U <sup>b</sup>	<b>348</b>	500 U <sup>b</sup>	--

**Table 6. Analytical Results for Groundwater**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Analyte: Units	Benzene	Ethylbenzene	Toluene	Total Xylenes	1,2-DCA	MTBE	Naphthalene	EDB
MW-39	MW-39-090817			9/8/2017	µg/L	<b>3,380</b>	<b>10.7</b>	<b>1,040</b>	<b>2,740</b>	1 U	<b>376</b>	<b>15.6</b>	--
	MW-39-100417	10/3/2017	3.75	10/4/2017	µg/L	<b>1,560</b>	50 U	<b>365</b>	<b>1,350</b>	50 U <sup>b</sup>	<b>305</b>	250 U <sup>b</sup>	--
	MW-39-110817	11/7/2017	4.89	11/8/2017	µg/L	<b>878</b>	50 U	<b>123</b>	<b>368</b>	50 U <sup>b</sup>	<b>442</b>	250 U <sup>b</sup>	--
	MW-39-120617	12/4/2017	5.72	12/6/2017	µg/L	<b>345</b>	50 U	<b>69</b>	<b>150</b>	50 U <sup>b</sup>	<b>355</b>	250 U <sup>b</sup>	--
	MW-39-D-120617	12/4/2017	5.72	12/6/2017	µg/L	<b>286</b>	1 U	<b>31</b>	<b>131</b>	1 U	<b>353</b>	5 U	--
	MW-39-010918	1/8/2018	4.86	1/9/2018	µg/L	<b>23.8</b>	5 U	5 U	15 U	5 U	<b>370</b>	25 U	--
MW-40	MW-40-120716			12/7/2016	µg/L	<b>6,730</b>	<b>588</b>	<b>7,460</b>	<b>3,390</b>	50 U <sup>b</sup>	<b>373</b>	<b>64.8</b>	--
	MW-40-031417			3/14/2017	µg/L	<b>11,600</b>	<b>1,280</b>	<b>16,100</b>	<b>7,260</b>	50 U <sup>b</sup>	<b>691</b>	250 U <sup>b</sup>	--
	MW-40-032017			3/20/2017	µg/L	<b>12,300</b>	<b>1,330</b>	<b>19,600</b>	<b>7,500</b>	200 U <sup>b</sup>	<b>654</b>	1,000 U <sup>b</sup>	--
	MW-40-033117			3/31/2017	µg/L	<b>13,300</b>	<b>1,500</b>	<b>19,500</b>	<b>8,070</b>	100 U <sup>b</sup>	<b>727</b>	500 U <sup>b</sup>	--
	MW-40-040617			4/6/2017	µg/L	<b>10,400</b>	<b>1,180</b>	<b>16,200</b>	<b>6,570</b>	200 U <sup>b</sup>	<b>650</b>	1,000 U <sup>b</sup>	--
	MW-40-062817			6/28/2017	µg/L	<b>9,250</b>	<b>1,030</b>	<b>19,200</b>	<b>6,540</b>	500 U <sup>b</sup>	<b>590</b>	2,500 U <sup>b</sup>	--
	MW-40-071717			7/17/2017	µg/L	<b>11,400</b>	<b>1,210</b>	<b>25,300</b>	<b>7,430</b>	500 U <sup>b</sup>	<b>727</b>	2,500 U <sup>b</sup>	--
	MW-40-080117			8/1/2017	µg/L	<b>12,000</b>	<b>1,120</b>	<b>23,200</b>	<b>8,070</b>	500 U <sup>b</sup>	<b>631</b>	2,500 U <sup>b</sup>	--
	MW-40-090817			9/8/2017	µg/L	<b>14,300</b>	<b>1,250</b>	<b>28,700</b>	<b>9,250</b>	20 U <sup>b</sup>	<b>716</b>	<b>219</b>	--
	MW-40-100417	10/3/2017	1.95	10/4/2017	µg/L	<b>13,800</b>	1,000 U <sup>b</sup>	<b>28,800</b>	<b>9,530</b>	1,000 U <sup>b</sup>	1,000 U <sup>b</sup>	5,000 U <sup>b</sup>	--
	MW-40-110817	11/7/2017	2.11	11/8/2017	µg/L	<b>13,500</b>	1,000 U <sup>b</sup>	<b>23,000</b>	<b>9,290</b>	1,000 U <sup>b</sup>	1,000 U <sup>b</sup>	5,000 U <sup>b</sup>	--
	MW-40-120617	12/4/2017	3.43	12/6/2017	µg/L	<b>14,300</b>	1,000 U <sup>b</sup>	<b>22,300</b>	<b>10,100</b>	1,000 U <sup>b</sup>	1,000 U <sup>b</sup>	5,000 U <sup>b</sup>	--
	MW-40-010918	1/8/2018	2.72	1/9/2018	µg/L	<b>12,400</b>	<b>773</b>	<b>22,300</b>	<b>10,200</b>	200 U <sup>b</sup>	<b>497</b>	1,000 U <sup>b</sup>	--
MW-41	MW-41-120716			12/7/2016	µg/L	<b>212</b>	2 U	2 U	<b>155</b>	2 U	<b>6.7</b>	<b>5.6</b>	--
	MW-41-031417			3/14/2017	µg/L	<b>469</b>	<b>1.78</b>	1 U	<b>275</b>	1 U	<b>4.34</b>	<b>18.1</b>	--
	MW-41-032017			3/20/2017	µg/L	<b>424</b>	<b>2.62</b>	1 U	<b>342</b>	1 U	1 U	<b>16.9</b>	--
	MW-41-033117			3/31/2017	µg/L	<b>449</b>	5 U	5 U	<b>343</b>	5 U <sup>b</sup>	5 U	25 U <sup>b</sup>	--
	MW-41-040617			4/6/2017	µg/L	<b>470</b>	<b>2.06</b>	1 U	<b>258</b>	1 U	<b>3.84</b>	<b>10.6</b>	--
	MW-41-062817			6/28/2017	µg/L	<b>292</b>	<b>8.83</b>	<b>2.09</b>	<b>271</b>	1 U	<b>3.36</b>	<b>13.3</b>	--
	MW-41-071717			7/17/2017	µg/L	<b>487</b>	<b>15.8</b>	<b>3.09</b>	<b>366</b>	1 U	<b>3.62</b>	<b>27.9</b>	--
	MW-41-080117			8/1/2017	µg/L	<b>371</b>	10 U	10 U	<b>260</b>	10 U <sup>b</sup>	10 U	50 U <sup>b</sup>	--
	MW-41-090817			9/8/2017	µg/L	<b>189</b>	<b>1.51</b>	1 U	<b>90</b>	1 U	<b>3.74</b>	5 U	--
	MW-41-100417	10/3/2017	4.37	10/4/2017	µg/L	<b>93.5</b>	1 U	1 U	<b>59.9</b>	1 U	<b>1.84</b>	5 U	--
	MW-41-110817	11/7/2017	4.39	11/8/2017	µg/L	<b>99.6</b>	1 U	1 U	<b>56.6</b>	1 U	<b>2.46</b>	<b>5.68</b>	--
	MW-41-120617	12/4/2017	5.55	12/6/2017	µg/L	<b>27.6</b>	1 U	1 U	<b>11.1</b>	1 U	<b>1.62</b>	5 U	--
	MW-41-010918	1/8/2018	4.4	1/9/2018	µg/L	<b>2.06</b>	1 U	1 U	3 U	1 U	<b>1.43</b>	5 U	--

**Table 6. Analytical Results for Groundwater**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Analyte: Units	Benzene	Ethylbenzene	Toluene	Total Xylenes	1,2-DCA	MTBE	Naphthalene	EDB
MW-42	MW-42-120716			12/7/2016	µg/L	3.8	1 U	1 U	2.7	1 U	1 U	1 U	--
	MW-42-031417			3/14/2017	µg/L	19.3	1 U	1 U	3 U	1 U	1.12	5 U	--
	MW-42-032017			3/20/2017	µg/L	59.6	1 U	1 U	16.9	1 U	1.24	5 U	--
	MW-42-033117			3/31/2017	µg/L	135	1 U	1 U	73.8	1 U	1 U	5.19	--
	MW-42-040617			4/6/2017	µg/L	93.5	1 U	1 U	53.3	1 U	1.18	5 U	--
	MW-42-062817			6/28/2017	µg/L	15.1	1 U	1 U	11.7	1 U	1.25	5 U	--
	MW-42-090817			9/8/2017	µg/L	143	1 U	1 U	100	1 U	1.51	5.52	--
	MW-42-120617	12/4/2017	5.26	12/6/2017	µg/L	9.82	1 U	1 U	45	1 U	1.24	5 U	--
MW-43	MW-43-110817	11/7/2017	4.45	11/8/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-43-120617	12/4/2017	4.50	12/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-43-010918	1/8/2018	4.35	1/9/2018	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-43B	MW-43B-120617	12/4/2017	4.08	12/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-44	--			3/13/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-44-062917			6/29/2017	µg/L	1.06	1 U	7.12	3.11	1 U	1 U	5 U	--
	--			9/5/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	12/4/2017	9.40	12/4/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
MW-44B	MW-44B-031317			3/13/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-44B-062817			6/28/2017	µg/L	1 U	1 U	2.39	3 U	1 U	1 U	5 U	--
	MW-44B-090717			9/7/2017	µg/L	1 U	1 U	3.07	3 U	1 U	1 U	5 U	--
	MW-44B-120517	12/4/2017	14.32	12/5/2017	µg/L	1 U	1 U	2.27	3 U	1 U	1 U	5 U	--
MW-45	--			3/13/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--			3/20/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--			3/31/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--			4/6/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--			5/3/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-45-062917			6/29/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-45-071717			7/17/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-45-080217			8/2/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	--			9/5/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	10/3/2017	14.25	10/4/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	11/7/2017	14.24	11/8/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	12/4/2017	14.22	12/4/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	--	1/8/2018	14.25	1/8/2018	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW

**Table 6. Analytical Results for Groundwater**

Plantation Pipe Line Company

Lewis Drive Remediation Site, Belton, South Carolina

Site ID #18693 "Kinder Morgan Belton Pipeline Release"

Location	Sample ID	Gauging Date	Depth to Water	Sample Date	Analyte: Units	Benzene	Ethylbenzene	Toluene	Total Xylenes	1,2-DCA	MTBE	Naphthalene	EDB
MW-45B	MW-45B-031317			3/13/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-45B-032017			3/20/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-45B-033117			3/31/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-45B-040617			4/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
	MW-45B-062817			6/28/2017	µg/L	1 U	1 U	<b>1.73</b>	3 U	1 U	1 U	5 U	--
	--			9/5/2017	--	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW	NS-IW
	MW-45B-120717	12/4/2017	15.93	12/7/2017	µg/L	1 U	1 U	<b>3.26</b>	3 U	1 U	1 U	5 U	--
MW-46	MW-46-120617	12/4/2017	9.48	12/6/2017	µg/L	<b>4.97</b>	1 U	1 U	<b>7.74</b>	1 U	<b>85.5</b>	5 U	--
MW-47	MW-47-120617	12/4/2017	17.75	12/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-48B	MW-48B-120617	12/4/2017	18.22	12/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	<b>2.92</b>	5 U	--
MW-49	MW-49-120617	12/4/2017	20.29	12/6/2017	µg/L	1 U	1 U	1 U	3 U	1 U	1 U	5 U	--
MW-50B	MW-50B-120617	12/4/2017	21.37	12/6/2017	µg/L	<b>1.37</b>	1 U	1 U	3 U	1 U	<b>35.5</b>	5 U	--
RBSL <sup>a</sup> :					<b>µg/L</b>	5.0	700	1,000	10,000	5.0	40	25	0.05

Notes:

<sup>a</sup> RBSL = Risk-based screening levels identified in South Carolina Underground Storage Tank Management Division *Programmatic Quality Assurance Program Plan*, Revision 3.1, Table D1 "RBSLs for Groundwater," February 2016.

<sup>b</sup> The analyte was analyzed for, but was not detected above the laboratory reporting/quantitation limit. However, the laboratory reporting/quantitation limit is above the screening criteria. The actual absence or presence of this analyte between the screening criteria and the laboratory reporting/quantitation limit cannot be determined.

\*Unable to collect depth to water due to fluctuation from the sparging system operating.

Samples analyzed by EPA Methods SW 8260B and 8011.

**Bold** indicates the analyte was detected above the method detection limit.

Gray shading indicates the analyte exceeded RBSLs.

µg/L = microgram(s) per liter

1,2-DCA = 1,2-dichloroethane

EDB = 1,2-dibromoethane

ID = identification

NS-FP = sample not collected due to the presence of free product in the well

NS-HS = sample not collected due to health and safety concerns

NS-IW = sample not collected due to insufficient volume of water in well

NS-SL = sample not analyzed due to sample being lost in transit to laboratory



January 15, 2018

## CH2M Hill- Kinder Morgan- Atlanta, GA

Sample Delivery Group: L962268  
Samples Received: 01/10/2018  
Project Number: 699858,LD. MR. SW  
Description: Lewis Drive Surface Water  
Site: LEWIS DR.  
Report To: Bethany Garvey  
6600 Peachtree Dunwoody Road  
400 Embassy Row - Suite 600  
Atlanta, GA 30328

Entire Report Reviewed By:



Chris McCord  
Technical Service Representative

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by ESC is performed per guidance provided in laboratory standard operating procedures: 060302, 060303, and 060304.



<b>Cp: Cover Page</b>	<b>1</b>	<b>1</b> Cp
<b>Tc: Table of Contents</b>	<b>2</b>	
<b>Ss: Sample Summary</b>	<b>3</b>	<b>2</b> Tc
<b>Cn: Case Narrative</b>	<b>5</b>	
<b>Sr: Sample Results</b>	<b>6</b>	<b>3</b> Ss
SW11-010918 L962268-01	6	
SW10-010918 L962268-02	7	<b>4</b> Cn
FP01-010918 L962268-03	8	
FP02-010918 L962268-04	9	<b>5</b> Sr
SW09-010918 L962268-05	10	
SW08-010918 L962268-06	11	<b>6</b> Qc
SW13-010918 L962268-07	12	
FP03-010918 L962268-08	13	<b>7</b> Gl
SW04-010918 L962268-09	14	
SW02-010918 L962268-10	15	<b>8</b> Al
SW01-010918 L962268-11	16	
SW07-010918 L962268-12	17	<b>9</b> Sc
SW12-010918 L962268-13	18	
SW14-010918 L962268-14	19	
TB01-010918 L962268-15	20	
<b>Qc: Quality Control Summary</b>	<b>21</b>	
Volatile Organic Compounds (GC/MS) by Method 8260B	21	
<b>Gl: Glossary of Terms</b>	<b>22</b>	
<b>Al: Accreditations &amp; Locations</b>	<b>23</b>	
<b>Sc: Sample Chain of Custody</b>	<b>24</b>	

# SAMPLE SUMMARY



SW11-010918 L962268-01 GW						Collected by M. Warren	Collected date/time 01/09/18 14:10	Received date/time 01/10/18 08:45
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst			
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1061597	1	01/11/18 03:57	01/11/18 03:57	JHH			
SW10-010918 L962268-02 GW						Collected by M. Warren	Collected date/time 01/09/18 14:20	Received date/time 01/10/18 08:45
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst			
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1061597	1	01/11/18 04:13	01/11/18 04:13	JHH			
FP01-010918 L962268-03 GW						Collected by M. Warren	Collected date/time 01/09/18 14:25	Received date/time 01/10/18 08:45
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst			
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1061597	1	01/11/18 04:30	01/11/18 04:30	JHH			
FP02-010918 L962268-04 GW						Collected by M. Warren	Collected date/time 01/09/18 14:30	Received date/time 01/10/18 08:45
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst			
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1061597	1	01/11/18 04:47	01/11/18 04:47	JHH			
SW09-010918 L962268-05 GW						Collected by M. Warren	Collected date/time 01/09/18 14:35	Received date/time 01/10/18 08:45
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst			
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1061597	1	01/11/18 05:04	01/11/18 05:04	JHH			
SW08-010918 L962268-06 GW						Collected by M. Warren	Collected date/time 01/09/18 14:50	Received date/time 01/10/18 08:45
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst			
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1061597	1	01/11/18 05:20	01/11/18 05:20	JHH			
SW13-010918 L962268-07 GW						Collected by M. Warren	Collected date/time 01/09/18 14:55	Received date/time 01/10/18 08:45
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst			
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1061597	1	01/11/18 05:37	01/11/18 05:37	JHH			
FP03-010918 L962268-08 GW						Collected by M. Warren	Collected date/time 01/09/18 15:10	Received date/time 01/10/18 08:45
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst			
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1061597	1	01/11/18 05:53	01/11/18 05:53	JHH			

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

# SAMPLE SUMMARY



## SW04-010918 L962268-09 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1061597	1	01/11/18 06:10	01/11/18 06:10	JHH

Collected by M. Warren	Collected date/time 01/09/18 15:30	Received date/time 01/10/18 08:45
---------------------------	---------------------------------------	--------------------------------------

1 Cp

2 Tc

3 Ss

## SW02-010918 L962268-10 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1061597	1	01/11/18 06:27	01/11/18 06:27	JHH

Collected by M. Warren	Collected date/time 01/09/18 15:35	Received date/time 01/10/18 08:45
---------------------------	---------------------------------------	--------------------------------------

4 Cn

5 Sr

## SW01-010918 L962268-11 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1061597	1	01/11/18 06:44	01/11/18 06:44	JHH

Collected by M. Warren	Collected date/time 01/09/18 15:40	Received date/time 01/10/18 08:45
---------------------------	---------------------------------------	--------------------------------------

6 Qc

7 Gl

## SW07-010918 L962268-12 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1061597	1	01/11/18 07:00	01/11/18 07:00	JHH

Collected by M. Warren	Collected date/time 01/09/18 15:45	Received date/time 01/10/18 08:45
---------------------------	---------------------------------------	--------------------------------------

8 Al

9 Sc

## SW12-010918 L962268-13 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1061597	1	01/11/18 07:17	01/11/18 07:17	JHH

Collected by M. Warren	Collected date/time 01/09/18 15:50	Received date/time 01/10/18 08:45
---------------------------	---------------------------------------	--------------------------------------

## SW14-010918 L962268-14 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1061597	1	01/11/18 07:34	01/11/18 07:34	JHH

Collected by M. Warren	Collected date/time 01/09/18 16:15	Received date/time 01/10/18 08:45
---------------------------	---------------------------------------	--------------------------------------

## TB01-010918 L962268-15 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1061597	1	01/11/18 03:40	01/11/18 03:40	JHH

Collected by M. Warren	Collected date/time 01/09/18 16:10	Received date/time 01/10/18 08:45
---------------------------	---------------------------------------	--------------------------------------



All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All radiochemical sample results for solids are reported on a dry weight basis with the exception of tritium, carbon-14 and radon, unless wet weight was requested by the client. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.

Chris McCord  
Technical Service Representative

<sup>1</sup> Cp

<sup>2</sup> Tc

<sup>3</sup> Ss

<sup>4</sup> Cn

<sup>5</sup> Sr

<sup>6</sup> Qc

<sup>7</sup> Gl

<sup>8</sup> Al

<sup>9</sup> Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	01/11/2018 03:57	<a href="#">WG1061597</a>
Toluene	ND		1.00	1	01/11/2018 03:57	<a href="#">WG1061597</a>
Ethylbenzene	ND		1.00	1	01/11/2018 03:57	<a href="#">WG1061597</a>
o-Xylene	ND		1.00	1	01/11/2018 03:57	<a href="#">WG1061597</a>
m&p-Xylene	ND		2.00	1	01/11/2018 03:57	<a href="#">WG1061597</a>
Xylenes, Total	ND		3.00	1	01/11/2018 03:57	<a href="#">WG1061597</a>
Naphthalene	ND		5.00	1	01/11/2018 03:57	<a href="#">WG1061597</a>
(S) Toluene-d8	109		80.0-120		01/11/2018 03:57	<a href="#">WG1061597</a>
(S) Dibromofluoromethane	87.6		76.0-123		01/11/2018 03:57	<a href="#">WG1061597</a>
(S) a,a,a-Trifluorotoluene	98.5		80.0-120		01/11/2018 03:57	<a href="#">WG1061597</a>
(S) 4-Bromofluorobenzene	103		80.0-120		01/11/2018 03:57	<a href="#">WG1061597</a>

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	01/11/2018 04:13	<a href="#">WG1061597</a>
Toluene	ND		1.00	1	01/11/2018 04:13	<a href="#">WG1061597</a>
Ethylbenzene	ND		1.00	1	01/11/2018 04:13	<a href="#">WG1061597</a>
o-Xylene	ND		1.00	1	01/11/2018 04:13	<a href="#">WG1061597</a>
m&p-Xylene	ND		2.00	1	01/11/2018 04:13	<a href="#">WG1061597</a>
Xylenes, Total	ND		3.00	1	01/11/2018 04:13	<a href="#">WG1061597</a>
Naphthalene	ND		5.00	1	01/11/2018 04:13	<a href="#">WG1061597</a>
(S) Toluene-d8	107		80.0-120		01/11/2018 04:13	<a href="#">WG1061597</a>
(S) Dibromofluoromethane	89.4		76.0-123		01/11/2018 04:13	<a href="#">WG1061597</a>
(S) a,a,a-Trifluorotoluene	98.5		80.0-120		01/11/2018 04:13	<a href="#">WG1061597</a>
(S) 4-Bromofluorobenzene	103		80.0-120		01/11/2018 04:13	<a href="#">WG1061597</a>

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	01/11/2018 04:30	<a href="#">WG1061597</a>
Toluene	ND		1.00	1	01/11/2018 04:30	<a href="#">WG1061597</a>
Ethylbenzene	ND		1.00	1	01/11/2018 04:30	<a href="#">WG1061597</a>
o-Xylene	ND		1.00	1	01/11/2018 04:30	<a href="#">WG1061597</a>
m&p-Xylene	ND		2.00	1	01/11/2018 04:30	<a href="#">WG1061597</a>
Xylenes, Total	ND		3.00	1	01/11/2018 04:30	<a href="#">WG1061597</a>
Naphthalene	ND		5.00	1	01/11/2018 04:30	<a href="#">WG1061597</a>
(S) Toluene-d8	107		80.0-120		01/11/2018 04:30	<a href="#">WG1061597</a>
(S) Dibromofluoromethane	89.5		76.0-123		01/11/2018 04:30	<a href="#">WG1061597</a>
(S) a,a,a-Trifluorotoluene	98.6		80.0-120		01/11/2018 04:30	<a href="#">WG1061597</a>
(S) 4-Bromofluorobenzene	105		80.0-120		01/11/2018 04:30	<a href="#">WG1061597</a>

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc





Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	01/11/2018 04:47	<a href="#">WG1061597</a>
Toluene	ND		1.00	1	01/11/2018 04:47	<a href="#">WG1061597</a>
Ethylbenzene	ND		1.00	1	01/11/2018 04:47	<a href="#">WG1061597</a>
o-Xylene	ND		1.00	1	01/11/2018 04:47	<a href="#">WG1061597</a>
m&p-Xylene	ND		2.00	1	01/11/2018 04:47	<a href="#">WG1061597</a>
Xylenes, Total	ND		3.00	1	01/11/2018 04:47	<a href="#">WG1061597</a>
Naphthalene	ND		5.00	1	01/11/2018 04:47	<a href="#">WG1061597</a>
(S) Toluene-d8	107		80.0-120		01/11/2018 04:47	<a href="#">WG1061597</a>
(S) Dibromofluoromethane	88.5		76.0-123		01/11/2018 04:47	<a href="#">WG1061597</a>
(S) a,a,a-Trifluorotoluene	97.7		80.0-120		01/11/2018 04:47	<a href="#">WG1061597</a>
(S) 4-Bromofluorobenzene	105		80.0-120		01/11/2018 04:47	<a href="#">WG1061597</a>

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	ND		1.00	1	01/11/2018 05:04	<a href="#">WG1061597</a>
Toluene	ND		1.00	1	01/11/2018 05:04	<a href="#">WG1061597</a>
Ethylbenzene	ND		1.00	1	01/11/2018 05:04	<a href="#">WG1061597</a>
o-Xylene	ND		1.00	1	01/11/2018 05:04	<a href="#">WG1061597</a>
m&p-Xylene	ND		2.00	1	01/11/2018 05:04	<a href="#">WG1061597</a>
Xylenes, Total	ND		3.00	1	01/11/2018 05:04	<a href="#">WG1061597</a>
Naphthalene	ND		5.00	1	01/11/2018 05:04	<a href="#">WG1061597</a>
(S) Toluene-d8	107		80.0-120		01/11/2018 05:04	<a href="#">WG1061597</a>
(S) Dibromofluoromethane	90.6		76.0-123		01/11/2018 05:04	<a href="#">WG1061597</a>
(S) a,a,a-Trifluorotoluene	98.3		80.0-120		01/11/2018 05:04	<a href="#">WG1061597</a>
(S) 4-Bromofluorobenzene	105		80.0-120		01/11/2018 05:04	<a href="#">WG1061597</a>

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	ug/l		ug/l		date / time	
Benzene	1.16		1.00	1	01/11/2018 05:20	<a href="#">WG1061597</a>
Toluene	ND		1.00	1	01/11/2018 05:20	<a href="#">WG1061597</a>
Ethylbenzene	ND		1.00	1	01/11/2018 05:20	<a href="#">WG1061597</a>
o-Xylene	1.87		1.00	1	01/11/2018 05:20	<a href="#">WG1061597</a>
m&p-Xylene	ND		2.00	1	01/11/2018 05:20	<a href="#">WG1061597</a>
Xylenes, Total	ND		3.00	1	01/11/2018 05:20	<a href="#">WG1061597</a>
Naphthalene	ND		5.00	1	01/11/2018 05:20	<a href="#">WG1061597</a>
(S) Toluene-d8	109		80.0-120		01/11/2018 05:20	<a href="#">WG1061597</a>
(S) Dibromofluoromethane	89.4		76.0-123		01/11/2018 05:20	<a href="#">WG1061597</a>
(S) a,a,a-Trifluorotoluene	96.6		80.0-120		01/11/2018 05:20	<a href="#">WG1061597</a>
(S) 4-Bromofluorobenzene	105		80.0-120		01/11/2018 05:20	<a href="#">WG1061597</a>

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	ND		1.00	1	01/11/2018 05:37	<a href="#">WG1061597</a>
Toluene	ND		1.00	1	01/11/2018 05:37	<a href="#">WG1061597</a>
Ethylbenzene	ND		1.00	1	01/11/2018 05:37	<a href="#">WG1061597</a>
o-Xylene	ND		1.00	1	01/11/2018 05:37	<a href="#">WG1061597</a>
m&p-Xylene	ND		2.00	1	01/11/2018 05:37	<a href="#">WG1061597</a>
Xylenes, Total	ND		3.00	1	01/11/2018 05:37	<a href="#">WG1061597</a>
Naphthalene	ND		5.00	1	01/11/2018 05:37	<a href="#">WG1061597</a>
(S) Toluene-d8	110		80.0-120		01/11/2018 05:37	<a href="#">WG1061597</a>
(S) Dibromofluoromethane	90.5		76.0-123		01/11/2018 05:37	<a href="#">WG1061597</a>
(S) a,a,a-Trifluorotoluene	97.8		80.0-120		01/11/2018 05:37	<a href="#">WG1061597</a>
(S) 4-Bromofluorobenzene	104		80.0-120		01/11/2018 05:37	<a href="#">WG1061597</a>

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	01/11/2018 05:53	<a href="#">WG1061597</a>
Toluene	ND		1.00	1	01/11/2018 05:53	<a href="#">WG1061597</a>
Ethylbenzene	ND		1.00	1	01/11/2018 05:53	<a href="#">WG1061597</a>
o-Xylene	ND		1.00	1	01/11/2018 05:53	<a href="#">WG1061597</a>
m&p-Xylene	ND		2.00	1	01/11/2018 05:53	<a href="#">WG1061597</a>
Xylenes, Total	ND		3.00	1	01/11/2018 05:53	<a href="#">WG1061597</a>
Naphthalene	ND		5.00	1	01/11/2018 05:53	<a href="#">WG1061597</a>
(S) Toluene-d8	107		80.0-120		01/11/2018 05:53	<a href="#">WG1061597</a>
(S) Dibromofluoromethane	89.9		76.0-123		01/11/2018 05:53	<a href="#">WG1061597</a>
(S) a,a,a-Trifluorotoluene	99.1		80.0-120		01/11/2018 05:53	<a href="#">WG1061597</a>
(S) 4-Bromofluorobenzene	104		80.0-120		01/11/2018 05:53	<a href="#">WG1061597</a>

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis date / time	Batch
Benzene	ND		1.00	1	01/11/2018 06:10	<a href="#">WG1061597</a>
Toluene	4.09		1.00	1	01/11/2018 06:10	<a href="#">WG1061597</a>
Ethylbenzene	ND		1.00	1	01/11/2018 06:10	<a href="#">WG1061597</a>
o-Xylene	ND		1.00	1	01/11/2018 06:10	<a href="#">WG1061597</a>
m&p-Xylene	ND		2.00	1	01/11/2018 06:10	<a href="#">WG1061597</a>
Xylenes, Total	ND		3.00	1	01/11/2018 06:10	<a href="#">WG1061597</a>
Naphthalene	ND		5.00	1	01/11/2018 06:10	<a href="#">WG1061597</a>
(S) Toluene-d8	109		80.0-120		01/11/2018 06:10	<a href="#">WG1061597</a>
(S) Dibromofluoromethane	89.5		76.0-123		01/11/2018 06:10	<a href="#">WG1061597</a>
(S) a,a,a-Trifluorotoluene	97.4		80.0-120		01/11/2018 06:10	<a href="#">WG1061597</a>
(S) 4-Bromofluorobenzene	105		80.0-120		01/11/2018 06:10	<a href="#">WG1061597</a>

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	ug/l		ug/l		date / time	
Benzene	25.0		1.00	1	01/11/2018 06:27	<a href="#">WG1061597</a>
Toluene	12.4		1.00	1	01/11/2018 06:27	<a href="#">WG1061597</a>
Ethylbenzene	1.56		1.00	1	01/11/2018 06:27	<a href="#">WG1061597</a>
o-Xylene	8.24		1.00	1	01/11/2018 06:27	<a href="#">WG1061597</a>
m&p-Xylene	11.0		2.00	1	01/11/2018 06:27	<a href="#">WG1061597</a>
Xylenes, Total	19.2		3.00	1	01/11/2018 06:27	<a href="#">WG1061597</a>
Naphthalene	ND		5.00	1	01/11/2018 06:27	<a href="#">WG1061597</a>
(S) Toluene-d8	107		80.0-120		01/11/2018 06:27	<a href="#">WG1061597</a>
(S) Dibromofluoromethane	89.3		76.0-123		01/11/2018 06:27	<a href="#">WG1061597</a>
(S) a,a,a-Trifluorotoluene	97.6		80.0-120		01/11/2018 06:27	<a href="#">WG1061597</a>
(S) 4-Bromofluorobenzene	107		80.0-120		01/11/2018 06:27	<a href="#">WG1061597</a>

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	01/11/2018 06:44	<a href="#">WG1061597</a>
Toluene	ND		1.00	1	01/11/2018 06:44	<a href="#">WG1061597</a>
Ethylbenzene	ND		1.00	1	01/11/2018 06:44	<a href="#">WG1061597</a>
o-Xylene	1.15		1.00	1	01/11/2018 06:44	<a href="#">WG1061597</a>
m&p-Xylene	ND		2.00	1	01/11/2018 06:44	<a href="#">WG1061597</a>
Xylenes, Total	ND		3.00	1	01/11/2018 06:44	<a href="#">WG1061597</a>
Naphthalene	ND		5.00	1	01/11/2018 06:44	<a href="#">WG1061597</a>
(S) Toluene-d8	107		80.0-120		01/11/2018 06:44	<a href="#">WG1061597</a>
(S) Dibromofluoromethane	90.7		76.0-123		01/11/2018 06:44	<a href="#">WG1061597</a>
(S) a,a,a-Trifluorotoluene	98.5		80.0-120		01/11/2018 06:44	<a href="#">WG1061597</a>
(S) 4-Bromofluorobenzene	106		80.0-120		01/11/2018 06:44	<a href="#">WG1061597</a>

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc





Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	01/11/2018 07:00	<a href="#">WG1061597</a>
Toluene	ND		1.00	1	01/11/2018 07:00	<a href="#">WG1061597</a>
Ethylbenzene	ND		1.00	1	01/11/2018 07:00	<a href="#">WG1061597</a>
o-Xylene	ND		1.00	1	01/11/2018 07:00	<a href="#">WG1061597</a>
m&p-Xylene	ND		2.00	1	01/11/2018 07:00	<a href="#">WG1061597</a>
Xylenes, Total	ND		3.00	1	01/11/2018 07:00	<a href="#">WG1061597</a>
Naphthalene	ND		5.00	1	01/11/2018 07:00	<a href="#">WG1061597</a>
(S) Toluene-d8	107		80.0-120		01/11/2018 07:00	<a href="#">WG1061597</a>
(S) Dibromofluoromethane	90.4		76.0-123		01/11/2018 07:00	<a href="#">WG1061597</a>
(S) a,a,a-Trifluorotoluene	97.5		80.0-120		01/11/2018 07:00	<a href="#">WG1061597</a>
(S) 4-Bromofluorobenzene	104		80.0-120		01/11/2018 07:00	<a href="#">WG1061597</a>

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	ug/l		ug/l		date / time	
Benzene	12.3		1.00	1	01/11/2018 07:17	<a href="#">WG1061597</a>
Toluene	5.65		1.00	1	01/11/2018 07:17	<a href="#">WG1061597</a>
Ethylbenzene	2.16		1.00	1	01/11/2018 07:17	<a href="#">WG1061597</a>
o-Xylene	11.1		1.00	1	01/11/2018 07:17	<a href="#">WG1061597</a>
m&p-Xylene	14.6		2.00	1	01/11/2018 07:17	<a href="#">WG1061597</a>
Xylenes, Total	25.7		3.00	1	01/11/2018 07:17	<a href="#">WG1061597</a>
Naphthalene	ND		5.00	1	01/11/2018 07:17	<a href="#">WG1061597</a>
(S) Toluene-d8	108		80.0-120		01/11/2018 07:17	<a href="#">WG1061597</a>
(S) Dibromofluoromethane	89.1		76.0-123		01/11/2018 07:17	<a href="#">WG1061597</a>
(S) a,a,a-Trifluorotoluene	99.4		80.0-120		01/11/2018 07:17	<a href="#">WG1061597</a>
(S) 4-Bromofluorobenzene	104		80.0-120		01/11/2018 07:17	<a href="#">WG1061597</a>

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	01/11/2018 07:34	<a href="#">WG1061597</a>
Toluene	ND		1.00	1	01/11/2018 07:34	<a href="#">WG1061597</a>
Ethylbenzene	ND		1.00	1	01/11/2018 07:34	<a href="#">WG1061597</a>
o-Xylene	ND		1.00	1	01/11/2018 07:34	<a href="#">WG1061597</a>
m&p-Xylene	ND		2.00	1	01/11/2018 07:34	<a href="#">WG1061597</a>
Xylenes, Total	ND		3.00	1	01/11/2018 07:34	<a href="#">WG1061597</a>
Naphthalene	ND		5.00	1	01/11/2018 07:34	<a href="#">WG1061597</a>
(S) Toluene-d8	106		80.0-120		01/11/2018 07:34	<a href="#">WG1061597</a>
(S) Dibromofluoromethane	97.7		76.0-123		01/11/2018 07:34	<a href="#">WG1061597</a>
(S) a,a,a-Trifluorotoluene	96.4		80.0-120		01/11/2018 07:34	<a href="#">WG1061597</a>
(S) 4-Bromofluorobenzene	106		80.0-120		01/11/2018 07:34	<a href="#">WG1061597</a>

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	01/11/2018 03:40	<a href="#">WG1061597</a>
Toluene	ND		1.00	1	01/11/2018 03:40	<a href="#">WG1061597</a>
Ethylbenzene	ND		1.00	1	01/11/2018 03:40	<a href="#">WG1061597</a>
o-Xylene	ND		1.00	1	01/11/2018 03:40	<a href="#">WG1061597</a>
m&p-Xylene	ND		2.00	1	01/11/2018 03:40	<a href="#">WG1061597</a>
Xylenes, Total	ND		3.00	1	01/11/2018 03:40	<a href="#">WG1061597</a>
Naphthalene	ND		5.00	1	01/11/2018 03:40	<a href="#">WG1061597</a>
(S) Toluene-d8	107		80.0-120		01/11/2018 03:40	<a href="#">WG1061597</a>
(S) Dibromofluoromethane	88.6		76.0-123		01/11/2018 03:40	<a href="#">WG1061597</a>
(S) a,a,a-Trifluorotoluene	98.6		80.0-120		01/11/2018 03:40	<a href="#">WG1061597</a>
(S) 4-Bromofluorobenzene	104		80.0-120		01/11/2018 03:40	<a href="#">WG1061597</a>

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Method Blank (MB)

(MB) R3278730-2 01/10/18 23:45

Analyte	MB Result	MB Qualifier	MB MDL	MB RDL
	ug/l		ug/l	ug/l
Benzene	U		0.331	1.00
Ethylbenzene	U		0.384	1.00
Naphthalene	U		1.00	5.00
Toluene	U		0.412	1.00
Xylenes, Total	U		1.06	3.00
o-Xylene	U		0.341	1.00
m&p-Xylenes	U		0.719	2.00
(S) Toluene-d8	106			80.0-120
(S) Dibromofluoromethane	91.5			76.0-123
(S) a,a,a-Trifluorotoluene	97.2			80.0-120
(S) 4-Bromofluorobenzene	103			80.0-120

Laboratory Control Sample (LCS)

(LCS) R3278730-1 01/10/18 22:34

Analyte	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
	ug/l	ug/l	%	%	
Benzene	25.0	21.5	86.0	70.0-130	
Ethylbenzene	25.0	25.8	103	70.0-130	
Naphthalene	25.0	21.3	85.3	70.0-130	
Toluene	25.0	24.2	96.8	70.0-130	
Xylenes, Total	75.0	77.5	103	70.0-130	
o-Xylene	25.0	27.2	109	70.0-130	
m&p-Xylenes	50.0	50.3	101	70.0-130	
(S) Toluene-d8			106	80.0-120	
(S) Dibromofluoromethane			89.2	76.0-123	
(S) a,a,a-Trifluorotoluene			101	80.0-120	
(S) 4-Bromofluorobenzene			103	80.0-120	

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Abbreviations and Definitions

MDL	Method Detection Limit.
ND	Not detected at the Reporting Limit (or MDL where applicable).
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc

Qualifier                      Description

The remainder of this page intentionally left blank, there are no qualifiers applied to this SDG.



ESC Lab Sciences is the only environmental laboratory accredited/certified to support your work nationwide from one location. One phone call, one point of contact, one laboratory. No other lab is as accessible or prepared to handle your needs throughout the country. Our capacity and capability from our single location laboratory is comparable to the collective totals of the network laboratories in our industry. The most significant benefit to our "one location" design is the design of our laboratory campus. The model is conducive to accelerated productivity, decreasing turn-around time, and preventing cross contamination, thus protecting sample integrity. Our focus on premium quality and prompt service allows us to be **YOUR LAB OF CHOICE**.  
 \* Not all certifications held by the laboratory are applicable to the results reported in the attached report.

## State Accreditations

Alabama	40660	Nevada	TN-03-2002-34
Alaska	UST-080	New Hampshire	2975
Arizona	AZ0612	New Jersey–NELAP	TN002
Arkansas	88-0469	New Mexico	TN00003
California	01157CA	New York	11742
Colorado	TN00003	North Carolina	Env375
Connecticut	PH-0197	North Carolina <sup>1</sup>	DW21704
Florida	E87487	North Carolina <sup>2</sup>	41
Georgia	NELAP	North Dakota	R-140
Georgia <sup>1</sup>	923	Ohio–VAP	CL0069
Idaho	TN00003	Oklahoma	9915
Illinois	200008	Oregon	TN200002
Indiana	C-TN-01	Pennsylvania	68-02979
Iowa	364	Rhode Island	221
Kansas	E-10277	South Carolina	84004
Kentucky <sup>1</sup>	90010	South Dakota	n/a
Kentucky <sup>2</sup>	16	Tennessee <sup>14</sup>	2006
Louisiana	AI30792	Texas	T 104704245-07-TX
Maine	TN0002	Texas <sup>5</sup>	LAB0152
Maryland	324	Utah	6157585858
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	109
Minnesota	047-999-395	Washington	C1915
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	9980939910
Montana	CERT0086	Wyoming	A2LA
Nebraska	NE-OS-15-05		

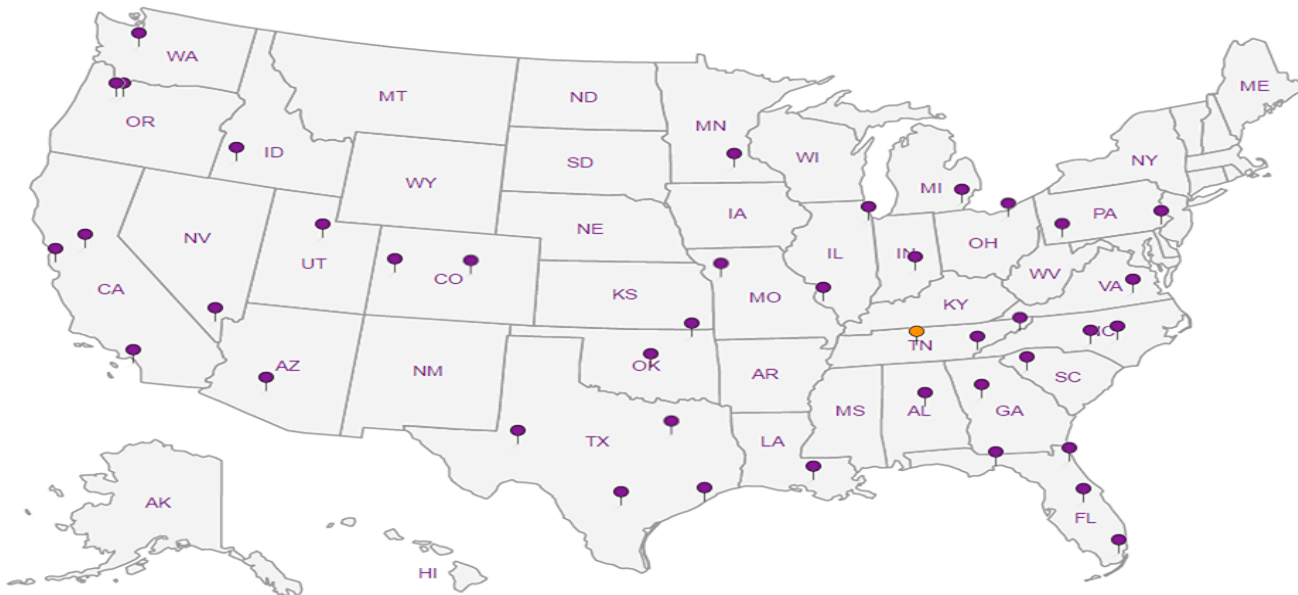
## Third Party & Federal Accreditations



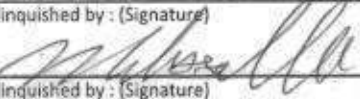
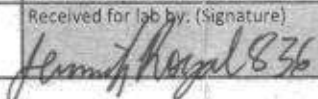
A2LA – ISO 17025	1461.01	AIHA-LAP,LLC	100789
A2LA – ISO 17025 <sup>5</sup>	1461.02	DOD	1461.01
Canada	1461.01	USDA	S-67674
EPA–Crypto	TN00003		

<sup>1</sup> Drinking Water <sup>2</sup> Underground Storage Tanks <sup>3</sup> Aquatic Toxicity <sup>4</sup> Chemical/Microbiological <sup>5</sup> Mold <sup>n/a</sup> Accreditation not applicable

## Our Locations

ESC Lab Sciences has sixty-four client support centers that provide sample pickup and/or the delivery of sampling supplies. If you would like assistance from one of our support offices, please contact our main office. **ESC Lab Sciences performs all testing at our central laboratory.**



<b>CH2M Hill- Kinder Morgan- Atlanta, GA</b> 6600 Peachtree Dunwoody Road		Billing Information: <b>Accounts Payable</b> 1000 Windward Concourse Ste 450 Alpharetta, GA 30005		Pres Chk <input checked="" type="checkbox"/>		Analysis / Container / Preservative						Chain of Custody Page 1 of 2				
		Report to: <b>Bethany Garvey</b>		Email To: bgarvey@ch2m.com; tom.wiley@ch2m.com; scott.powell@ch2m.com;		X      X      Y						 12065 Lebanon Rd Mount Juliet, TN 37122 Phone: 615-758-5858 Phone: 800-767-5859 Fax: 615-758-5859				
Project Description: <b>Lewis Drive Surface Water</b>				City/State Collected: <b>BEITON, SC</b>		V8260BTEXNSC 40mlAmb-HCl V8260BTEXNSC-TB 40mlAmb-HCl-BIK BTEX NAPTHAENE						L# <b>962268</b> <b>H013</b>				
Phone: <b>770-604-9182</b> Fax:		Client Project # <b>699888.LD.MR.SW</b>		Lab Project # <b>KINCH2MGA-LEWIS</b>								Acctnum: <b>KINCH2MGA</b> Template: <b>T131321</b>				
Collected by (print): <b>M. W. ARLEN</b>		Site/Facility ID # <b>LEWIS DR.</b>		P.O. #								Prelogin: <b>P634221</b> TSR: 526 - Chris McCord				
Collected by (signature): 		Rush? (Lab MUST Be Notified) <input type="checkbox"/> Same Day <input type="checkbox"/> Five Day <input type="checkbox"/> Next Day <input type="checkbox"/> 5 Day (Rad Only) <input type="checkbox"/> Two Day <input type="checkbox"/> 10 Day (Rad Only) <input type="checkbox"/> Three Day		Quote #								Date Results Needed		PB: <b>1-3-186</b>		
Immediately Packed on Ice <input checked="" type="checkbox"/> Y		No. of Cntrs		Shipped Via: <b>FedEX Ground</b>								Remarks		Sample # (lab only)		
Sample ID	Comp/Grab	Matrix *	Depth	Date	Time											
SW11-010918	GRAB	GW	NA	01/09/18	1410							3	X	X	X	01
SW10-010918		GW			1420							3	X			02
EP01-010918		GW			1425							3	X			03
EP02-010918		GW			1430							3	X			04
SW09-010918		GW			1435	3	X			05						
SW08-010918		GW			1450	3	X			06						
SW13-010918		GW			1455	3	X			07						
EP03-010918		GW			1510	3	X			08						
SW04-010918		GW			1530	3	X			09						
SW02-010918		GW			1535	3	X			10						
* Matrix: SS - Soil    AIR - Air    F - Filter GW - Groundwater    B - Bioassay WW - WasteWater DW - Drinking Water OT - Other		Remarks:		Samples returned via: <input type="checkbox"/> UPS <input checked="" type="checkbox"/> FedEx <input type="checkbox"/> Courier		Tracking # <b>4142 5230 2310</b>		pH _____ Temp _____ Flow _____ Other _____		Sample Receipt Checklist COC Seal Present/Intact: <input checked="" type="checkbox"/> Y <input type="checkbox"/> N COC Signed/Accurate: <input checked="" type="checkbox"/> Y <input type="checkbox"/> N Bottles arrive intact: <input checked="" type="checkbox"/> Y <input type="checkbox"/> N Correct bottles used: <input checked="" type="checkbox"/> Y <input type="checkbox"/> N Sufficient volume sent: <input checked="" type="checkbox"/> Y <input type="checkbox"/> N If Applicable VOA Zero Headspace: <input checked="" type="checkbox"/> Y <input type="checkbox"/> N Preservation Correct/Checked: <input checked="" type="checkbox"/> Y <input type="checkbox"/> N						
Relinquished by: (Signature) 		Date: <b>01/09/18</b> Time: <b>1745</b>		Received by: (Signature)		Trip Blank Received: <input checked="" type="checkbox"/> Yes / <input type="checkbox"/> No <input type="checkbox"/> MeoH / <input type="checkbox"/> TBR		Temp: <b>41°C</b> Bottles Received: <b>56</b>		If preservation required by Login: Date/Time						
Relinquished by: (Signature)		Date:    Time:		Received for lab by: (Signature) 		Date: <b>1-10-18</b> Time: <b>845</b>		Hold:		Condition: <b>NCF / OK</b>						



**CH2M Hill- Kinder Morgan- Atlanta, GA**  
 6600 Peachtree Dunwoody Road

Billing Information:  
 Accounts Payable  
 1000 Windward Concourse  
 Ste 450  
 Alpharetta, GA 30005

Report to:  
**Bethany Garvey**

Email To: bgarvey@ch2m.com;  
 tom.wiley@ch2m.com; scott.powell@ch2m.com;

Project  
 Description: **Lewis Drive Surface Water**

City/State  
 Collected: **BELTON, SC**

Chain of Custody Page 2 of 2



12065 Lebanon Rd  
 Mount Juliet, TN 37122  
 Phone: 615-758-5858  
 Phone: 800-767-5859  
 Fax: 615-758-5859



Phone: **770-604-9182**

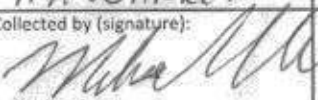
Client Project #  
**69988, LD.MR. SW**

Lab Project #  
**KINCH2MGA-LEWIS**

Collected by (print):  
**M. WARREN**

Site/Facility ID #  
**LEWIS DR.**

Quote #

Collected by (signature):  


Rush? (Lab MUST Be Notified)  
 Same Day  Five Day  
 Next Day  5 Day (Rad Only)  
 Two Day  10 Day (Rad Only)  
 Three Day

Date Results Needed

Immediately Packed on Ice

Sample ID	Comp/Grab	Matrix *	Depth	Date	Time	No. of Cntrs	Analysis / Container / Preservative
SW01-010918	GRAB	GW	NA	01/09/18	1540	3	V8260BTEXNSC 40ml/Amb-HCl
SW07-010918	↓	GW	↓	↓	1545	3	V8260BTEXNSC-TB 40ml/Amb-HCl-BIK
SW12-010918	↓	GW	↓	↓	1550	3	BTEX
SW14-010918	↓	GW	↓	↓	1615	3	NAPHTHALENE
---	---	GW	---	---	---	3	
---	---	GW	---	---	---	3	
---	---	GW	---	---	---	3	
TB01-010918	GRAB	GW	NA	01/09/18	1610	1	X BTEX

L# **962268**

Table #

Acctnum: **KINCH2MGA**

Template: **T131321**

Prelogin: **P634221**

TSR: **526 - Chris McCord**

PB: **1-3-186**

Shipped Via: **FedEx Ground**

Sample ID	Comp/Grab	Matrix *	Depth	Date	Time	No. of Cntrs	Analysis / Container / Preservative	Remarks	Sample # (lab only)
SW01-010918	GRAB	GW	NA	01/09/18	1540	3	X		-11
SW07-010918	↓	GW	↓	↓	1545	3	X		-12
SW12-010918	↓	GW	↓	↓	1550	3	X		-13
SW14-010918	↓	GW	↓	↓	1615	3	X		-14
---	---	GW	---	---	---	3	X		
---	---	GW	---	---	---	3	X		
---	---	GW	---	---	---	3	X		
TB01-010918	GRAB	GW	NA	01/09/18	1610	1	X		-15

\* Matrix:  
 SS - Soil AIR - Air F - Filter  
 GW - Groundwater B - Bioassay  
 WW - WasteWater  
 DW - Drinking Water  
 OT - Other


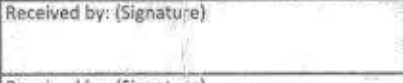
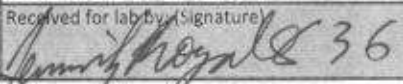
Remarks:

Samples returned via:  
 UPS  FedEx  Courier

Tracking # **4142 5230 2310**

pH \_\_\_\_\_ Temp \_\_\_\_\_  
 Flow \_\_\_\_\_ Other \_\_\_\_\_

**Sample Receipt Checklist**  
 COC Seal Present/Intact:  NP  N  
 COC Signed/Accurate:   N  
 Bottles arrive intact:   N  
 Correct bottles used:   N  
 Sufficient volume sent:   N  
 If Applicable  
 VOA Zero Headpace:   N  
 Preservation Correct/Checked:   N

Relinquished by: (Signature) 	Date: 01/09/18	Time: 1745	Received by: (Signature) 	Trip Blank Received: <input checked="" type="checkbox"/> Yes / No HC / MeOH TAR
Relinquished by: (Signature)	Date:	Time:	Received by: (Signature)	Temp: <b>4.1 Me 10</b> Bottles Received: <b>58</b>
Relinquished by: (Signature)	Date:	Time:	Received for lab by: (Signature) 	Date: <b>1-10-18</b> Time: <b>845</b> Hold: Condition: <b>NCF / OK</b>

January 16, 2018

## CH2M Hill- Kinder Morgan- Atlanta, GA

Sample Delivery Group: L962304  
Samples Received: 01/10/2018  
Project Number: 699858.LD.MR.GW  
Description: Lewis Drive Groundwater  
Site: LEWIS DRIVE  
Report To: Bethany Garvey  
6600 Peachtree Dunwoody Road  
400 Embassy Row - Suite 600  
Atlanta, GA 30328

Entire Report Reviewed By:



Chris McCord  
Technical Service Representative

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by ESC is performed per guidance provided in laboratory standard operating procedures: 060302, 060303, and 060304.



<b>Cp: Cover Page</b>	<b>1</b>	<b>1</b> Cp
<b>Tc: Table of Contents</b>	<b>2</b>	
<b>Ss: Sample Summary</b>	<b>3</b>	<b>2</b> Tc
<b>Cn: Case Narrative</b>	<b>6</b>	
<b>Sr: Sample Results</b>	<b>7</b>	<b>3</b> Ss
MW-29-010918 L962304-01	7	
MW-26-010918 L962304-02	8	<b>4</b> Cn
MW-23-010918 L962304-03	9	<b>5</b> Sr
MW-31-010918 L962304-04	10	
MW-10-010918 L962304-05	11	<b>6</b> Qc
MW-02-010918 L962304-06	12	
MW-05-010918 L962304-07	13	<b>7</b> Gl
MW-43-010918 L962304-08	14	<b>8</b> Al
MW-38-010918 L962304-09	15	
MW-40-010918 L962304-10	16	<b>9</b> Sc
MW-39-010918 L962304-11	17	
MW-34-010918 L962304-12	18	
MW-41-010918 L962304-13	19	
MW-25-010918 L962304-14	20	
MW-35-010918 L962304-15	21	
MW-35-D-010918 L962304-16	22	
TB01-010918 L962304-17	23	
FB01-010918 L962304-18	24	
<b>Qc: Quality Control Summary</b>	<b>25</b>	
<b>Volatile Organic Compounds (GC/MS) by Method 8260B</b>	<b>25</b>	
<b>Gl: Glossary of Terms</b>	<b>27</b>	
<b>Al: Accreditations &amp; Locations</b>	<b>28</b>	
<b>Sc: Sample Chain of Custody</b>	<b>29</b>	

# SAMPLE SUMMARY



MW-29-010918 L962304-01 GW						Collected by M. Warren	Collected date/time 01/09/18 09:00	Received date/time 01/10/18 08:45
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst			
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1061597	1	01/11/18 07:50	01/11/18 07:50	JHH			
MW-26-010918 L962304-02 GW						Collected by M. Warren	Collected date/time 01/09/18 09:15	Received date/time 01/10/18 08:45
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst			
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1061597	1	01/11/18 08:07	01/11/18 08:07	JHH			
MW-23-010918 L962304-03 GW						Collected by M. Warren	Collected date/time 01/09/18 09:25	Received date/time 01/10/18 08:45
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst			
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1061597	10	01/11/18 08:24	01/11/18 08:24	JHH			
MW-31-010918 L962304-04 GW						Collected by M. Warren	Collected date/time 01/09/18 09:45	Received date/time 01/10/18 08:45
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst			
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1061597	1	01/11/18 08:40	01/11/18 08:40	JHH			
MW-10-010918 L962304-05 GW						Collected by M. Warren	Collected date/time 01/09/18 10:00	Received date/time 01/10/18 08:45
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst			
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1061597	1	01/11/18 08:57	01/11/18 08:57	JHH			
MW-02-010918 L962304-06 GW						Collected by M. Warren	Collected date/time 01/09/18 10:10	Received date/time 01/10/18 08:45
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst			
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1061683	10	01/11/18 12:34	01/11/18 12:34	LRL			
MW-05-010918 L962304-07 GW						Collected by M. Warren	Collected date/time 01/09/18 10:20	Received date/time 01/10/18 08:45
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst			
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1061683	1	01/11/18 12:56	01/11/18 12:56	LRL			
MW-43-010918 L962304-08 GW						Collected by M. Warren	Collected date/time 01/09/18 11:05	Received date/time 01/10/18 08:45
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst			
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1061683	1	01/11/18 13:17	01/11/18 13:17	LRL			

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

# SAMPLE SUMMARY



## MW-38-010918 L962304-09 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	
Collected by				Collected date/time	Received date/time	
				M. Warren	01/09/18 11:25	01/10/18 08:45
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1061683	1	01/11/18 13:38	01/11/18 13:38	LRL	
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1061683	5	01/12/18 01:42	01/12/18 01:42	JAH	

1 Cp

2 Tc

3 Ss

## MW-40-010918 L962304-10 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	
Collected by				Collected date/time	Received date/time	
				M. Warren	01/09/18 12:00	01/10/18 08:45
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1061683	200	01/12/18 02:03	01/12/18 02:03	JAH	

4 Cn

5 Sr

6 Qc

## MW-39-010918 L962304-11 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	
Collected by				Collected date/time	Received date/time	
				M. Warren	01/09/18 11:50	01/10/18 08:45
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1061683	5	01/12/18 02:23	01/12/18 02:23	JAH	

7 Gl

8 Al

## MW-34-010918 L962304-12 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	
Collected by				Collected date/time	Received date/time	
				M. Warren	01/09/18 11:40	01/10/18 08:45
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1061683	10	01/11/18 14:42	01/11/18 14:42	LRL	

9 Sc

## MW-41-010918 L962304-13 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	
Collected by				Collected date/time	Received date/time	
				M. Warren	01/09/18 13:20	01/10/18 08:45
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1061683	1	01/11/18 15:04	01/11/18 15:04	LRL	

## MW-25-010918 L962304-14 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	
Collected by				Collected date/time	Received date/time	
				M. Warren	01/09/18 13:25	01/10/18 08:45
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1061683	1	01/11/18 15:25	01/11/18 15:25	LRL	

## MW-35-010918 L962304-15 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	
Collected by				Collected date/time	Received date/time	
				M. Warren	01/09/18 13:35	01/10/18 08:45
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1061683	1	01/11/18 15:46	01/11/18 15:46	LRL	

## MW-35-D-010918 L962304-16 GW

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	
Collected by				Collected date/time	Received date/time	
				M. Warren	01/09/18 13:40	01/10/18 08:45
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1061683	1	01/11/18 16:08	01/11/18 16:08	LRL	

# SAMPLE SUMMARY



TB01-010918 L962304-17 GW

Collected by M. Warren	Collected date/time 01/09/18 16:12	Received date/time 01/10/18 08:45
---------------------------	---------------------------------------	--------------------------------------

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1061683	1	01/11/18 11:52	01/11/18 11:52	LRL

<sup>1</sup> Cp

<sup>2</sup> Tc

<sup>3</sup> Ss

FB01-010918 L962304-18 GW

Collected by M. Warren	Collected date/time 01/09/18 16:15	Received date/time 01/10/18 08:45
---------------------------	---------------------------------------	--------------------------------------

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1061683	1	01/11/18 12:13	01/11/18 12:13	LRL

<sup>4</sup> Cn

<sup>5</sup> Sr

<sup>6</sup> Qc

<sup>7</sup> Gl

<sup>8</sup> Al

<sup>9</sup> Sc



All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All radiochemical sample results for solids are reported on a dry weight basis with the exception of tritium, carbon-14 and radon, unless wet weight was requested by the client. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.

Chris McCord  
Technical Service Representative

<sup>1</sup> Cp

<sup>2</sup> Tc

<sup>3</sup> Ss

<sup>4</sup> Cn

<sup>5</sup> Sr

<sup>6</sup> Qc

<sup>7</sup> Gl

<sup>8</sup> Al

<sup>9</sup> Sc





Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	01/11/2018 07:50	<a href="#">WG1061597</a>
Toluene	ND		1.00	1	01/11/2018 07:50	<a href="#">WG1061597</a>
Ethylbenzene	ND		1.00	1	01/11/2018 07:50	<a href="#">WG1061597</a>
Total Xylenes	ND		3.00	1	01/11/2018 07:50	<a href="#">WG1061597</a>
Methyl tert-butyl ether	ND		1.00	1	01/11/2018 07:50	<a href="#">WG1061597</a>
Naphthalene	ND		5.00	1	01/11/2018 07:50	<a href="#">WG1061597</a>
1,2-Dichloroethane	ND		1.00	1	01/11/2018 07:50	<a href="#">WG1061597</a>
(S) Toluene-d8	108		80.0-120		01/11/2018 07:50	<a href="#">WG1061597</a>
(S) Dibromofluoromethane	96.1		76.0-123		01/11/2018 07:50	<a href="#">WG1061597</a>
(S) 4-Bromofluorobenzene	104		80.0-120		01/11/2018 07:50	<a href="#">WG1061597</a>

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc





Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	01/11/2018 08:07	<a href="#">WG1061597</a>
Toluene	6.20		1.00	1	01/11/2018 08:07	<a href="#">WG1061597</a>
Ethylbenzene	1.79		1.00	1	01/11/2018 08:07	<a href="#">WG1061597</a>
Total Xylenes	13.8		3.00	1	01/11/2018 08:07	<a href="#">WG1061597</a>
Methyl tert-butyl ether	ND		1.00	1	01/11/2018 08:07	<a href="#">WG1061597</a>
Naphthalene	ND		5.00	1	01/11/2018 08:07	<a href="#">WG1061597</a>
1,2-Dichloroethane	ND		1.00	1	01/11/2018 08:07	<a href="#">WG1061597</a>
(S) Toluene-d8	107		80.0-120		01/11/2018 08:07	<a href="#">WG1061597</a>
(S) Dibromofluoromethane	88.1		76.0-123		01/11/2018 08:07	<a href="#">WG1061597</a>
(S) 4-Bromofluorobenzene	107		80.0-120		01/11/2018 08:07	<a href="#">WG1061597</a>

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	ug/l		ug/l		date / time	
Benzene	127		10.0	10	01/11/2018 08:24	<a href="#">WG1061597</a>
Toluene	ND		10.0	10	01/11/2018 08:24	<a href="#">WG1061597</a>
Ethylbenzene	ND		10.0	10	01/11/2018 08:24	<a href="#">WG1061597</a>
Total Xylenes	137		30.0	10	01/11/2018 08:24	<a href="#">WG1061597</a>
Methyl tert-butyl ether	69.6		10.0	10	01/11/2018 08:24	<a href="#">WG1061597</a>
Naphthalene	ND		50.0	10	01/11/2018 08:24	<a href="#">WG1061597</a>
1,2-Dichloroethane	ND		10.0	10	01/11/2018 08:24	<a href="#">WG1061597</a>
<i>(S) Toluene-d8</i>	108		80.0-120		01/11/2018 08:24	<a href="#">WG1061597</a>
<i>(S) Dibromofluoromethane</i>	89.1		76.0-123		01/11/2018 08:24	<a href="#">WG1061597</a>
<i>(S) 4-Bromofluorobenzene</i>	107		80.0-120		01/11/2018 08:24	<a href="#">WG1061597</a>

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc

Sample Narrative:

L962304-03 WG1061597: Non-target compounds too high to run at a lower dilution.



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	01/11/2018 08:40	<a href="#">WG1061597</a>
Toluene	ND		1.00	1	01/11/2018 08:40	<a href="#">WG1061597</a>
Ethylbenzene	ND		1.00	1	01/11/2018 08:40	<a href="#">WG1061597</a>
Total Xylenes	ND		3.00	1	01/11/2018 08:40	<a href="#">WG1061597</a>
Methyl tert-butyl ether	ND		1.00	1	01/11/2018 08:40	<a href="#">WG1061597</a>
Naphthalene	ND		5.00	1	01/11/2018 08:40	<a href="#">WG1061597</a>
1,2-Dichloroethane	ND		1.00	1	01/11/2018 08:40	<a href="#">WG1061597</a>
(S) Toluene-d8	105		80.0-120		01/11/2018 08:40	<a href="#">WG1061597</a>
(S) Dibromofluoromethane	90.7		76.0-123		01/11/2018 08:40	<a href="#">WG1061597</a>
(S) 4-Bromofluorobenzene	107		80.0-120		01/11/2018 08:40	<a href="#">WG1061597</a>

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	01/11/2018 08:57	<a href="#">WG1061597</a>
Toluene	ND		1.00	1	01/11/2018 08:57	<a href="#">WG1061597</a>
Ethylbenzene	ND		1.00	1	01/11/2018 08:57	<a href="#">WG1061597</a>
Total Xylenes	ND		3.00	1	01/11/2018 08:57	<a href="#">WG1061597</a>
Methyl tert-butyl ether	ND		1.00	1	01/11/2018 08:57	<a href="#">WG1061597</a>
Naphthalene	ND		5.00	1	01/11/2018 08:57	<a href="#">WG1061597</a>
1,2-Dichloroethane	ND		1.00	1	01/11/2018 08:57	<a href="#">WG1061597</a>
(S) Toluene-d8	108		80.0-120		01/11/2018 08:57	<a href="#">WG1061597</a>
(S) Dibromofluoromethane	89.4		76.0-123		01/11/2018 08:57	<a href="#">WG1061597</a>
(S) 4-Bromofluorobenzene	106		80.0-120		01/11/2018 08:57	<a href="#">WG1061597</a>

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	ug/l		ug/l		date / time	
Benzene	307		10.0	10	01/11/2018 12:34	<a href="#">WG1061683</a>
Toluene	878		10.0	10	01/11/2018 12:34	<a href="#">WG1061683</a>
Ethylbenzene	ND		10.0	10	01/11/2018 12:34	<a href="#">WG1061683</a>
Total Xylenes	1300		30.0	10	01/11/2018 12:34	<a href="#">WG1061683</a>
Methyl tert-butyl ether	61.8		10.0	10	01/11/2018 12:34	<a href="#">WG1061683</a>
Naphthalene	63.7		50.0	10	01/11/2018 12:34	<a href="#">WG1061683</a>
1,2-Dichloroethane	ND		10.0	10	01/11/2018 12:34	<a href="#">WG1061683</a>
(S) Toluene-d8	102		80.0-120		01/11/2018 12:34	<a href="#">WG1061683</a>
(S) Dibromofluoromethane	88.0		76.0-123		01/11/2018 12:34	<a href="#">WG1061683</a>
(S) 4-Bromofluorobenzene	108		80.0-120		01/11/2018 12:34	<a href="#">WG1061683</a>

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	01/11/2018 12:56	<a href="#">WG1061683</a>
Toluene	ND		1.00	1	01/11/2018 12:56	<a href="#">WG1061683</a>
Ethylbenzene	ND		1.00	1	01/11/2018 12:56	<a href="#">WG1061683</a>
Total Xylenes	ND		3.00	1	01/11/2018 12:56	<a href="#">WG1061683</a>
Methyl tert-butyl ether	ND		1.00	1	01/11/2018 12:56	<a href="#">WG1061683</a>
Naphthalene	ND		5.00	1	01/11/2018 12:56	<a href="#">WG1061683</a>
1,2-Dichloroethane	ND		1.00	1	01/11/2018 12:56	<a href="#">WG1061683</a>
(S) Toluene-d8	105		80.0-120		01/11/2018 12:56	<a href="#">WG1061683</a>
(S) Dibromofluoromethane	87.8		76.0-123		01/11/2018 12:56	<a href="#">WG1061683</a>
(S) 4-Bromofluorobenzene	109		80.0-120		01/11/2018 12:56	<a href="#">WG1061683</a>

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	01/11/2018 13:17	<a href="#">WG1061683</a>
Toluene	ND		1.00	1	01/11/2018 13:17	<a href="#">WG1061683</a>
Ethylbenzene	ND		1.00	1	01/11/2018 13:17	<a href="#">WG1061683</a>
Total Xylenes	ND		3.00	1	01/11/2018 13:17	<a href="#">WG1061683</a>
Methyl tert-butyl ether	ND		1.00	1	01/11/2018 13:17	<a href="#">WG1061683</a>
Naphthalene	ND		5.00	1	01/11/2018 13:17	<a href="#">WG1061683</a>
1,2-Dichloroethane	ND		1.00	1	01/11/2018 13:17	<a href="#">WG1061683</a>
(S) Toluene-d8	102		80.0-120		01/11/2018 13:17	<a href="#">WG1061683</a>
(S) Dibromofluoromethane	88.5		76.0-123		01/11/2018 13:17	<a href="#">WG1061683</a>
(S) 4-Bromofluorobenzene	109		80.0-120		01/11/2018 13:17	<a href="#">WG1061683</a>

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	ug/l		ug/l		date / time	
Benzene	311		5.00	5	01/12/2018 01:42	<a href="#">WG1061683</a>
Toluene	2.31		1.00	1	01/11/2018 13:38	<a href="#">WG1061683</a>
Ethylbenzene	ND		1.00	1	01/11/2018 13:38	<a href="#">WG1061683</a>
Total Xylenes	158		3.00	1	01/11/2018 13:38	<a href="#">WG1061683</a>
Methyl tert-butyl ether	49.4		1.00	1	01/11/2018 13:38	<a href="#">WG1061683</a>
Naphthalene	ND		5.00	1	01/11/2018 13:38	<a href="#">WG1061683</a>
1,2-Dichloroethane	ND		1.00	1	01/11/2018 13:38	<a href="#">WG1061683</a>
(S) Toluene-d8	104		80.0-120		01/11/2018 13:38	<a href="#">WG1061683</a>
(S) Toluene-d8	104		80.0-120		01/12/2018 01:42	<a href="#">WG1061683</a>
(S) Dibromofluoromethane	101		76.0-123		01/12/2018 01:42	<a href="#">WG1061683</a>
(S) Dibromofluoromethane	81.6		76.0-123		01/11/2018 13:38	<a href="#">WG1061683</a>
(S) 4-Bromofluorobenzene	92.7		80.0-120		01/12/2018 01:42	<a href="#">WG1061683</a>
(S) 4-Bromofluorobenzene	107		80.0-120		01/11/2018 13:38	<a href="#">WG1061683</a>

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc





Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result ug/l	Qualifier	RDL ug/l	Dilution	Analysis date / time	Batch
Benzene	12400		200	200	01/12/2018 02:03	<a href="#">WG1061683</a>
Toluene	22300		200	200	01/12/2018 02:03	<a href="#">WG1061683</a>
Ethylbenzene	773		200	200	01/12/2018 02:03	<a href="#">WG1061683</a>
Total Xylenes	10200		600	200	01/12/2018 02:03	<a href="#">WG1061683</a>
Methyl tert-butyl ether	497		200	200	01/12/2018 02:03	<a href="#">WG1061683</a>
Naphthalene	ND		1000	200	01/12/2018 02:03	<a href="#">WG1061683</a>
1,2-Dichloroethane	ND		200	200	01/12/2018 02:03	<a href="#">WG1061683</a>
(S) Toluene-d8	106		80.0-120		01/12/2018 02:03	<a href="#">WG1061683</a>
(S) Dibromofluoromethane	97.8		76.0-123		01/12/2018 02:03	<a href="#">WG1061683</a>
(S) 4-Bromofluorobenzene	95.1		80.0-120		01/12/2018 02:03	<a href="#">WG1061683</a>

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	ug/l		ug/l		date / time	
Benzene	23.8		5.00	5	01/12/2018 02:23	<a href="#">WG1061683</a>
Toluene	ND		5.00	5	01/12/2018 02:23	<a href="#">WG1061683</a>
Ethylbenzene	ND		5.00	5	01/12/2018 02:23	<a href="#">WG1061683</a>
Total Xylenes	ND		15.0	5	01/12/2018 02:23	<a href="#">WG1061683</a>
Methyl tert-butyl ether	370		5.00	5	01/12/2018 02:23	<a href="#">WG1061683</a>
Naphthalene	ND		25.0	5	01/12/2018 02:23	<a href="#">WG1061683</a>
1,2-Dichloroethane	ND		5.00	5	01/12/2018 02:23	<a href="#">WG1061683</a>
(S) Toluene-d8	103		80.0-120		01/12/2018 02:23	<a href="#">WG1061683</a>
(S) Dibromofluoromethane	101		76.0-123		01/12/2018 02:23	<a href="#">WG1061683</a>
(S) 4-Bromofluorobenzene	95.1		80.0-120		01/12/2018 02:23	<a href="#">WG1061683</a>

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	ug/l		ug/l		date / time	
Benzene	147		10.0	10	01/11/2018 14:42	<a href="#">WG1061683</a>
Toluene	13.1		10.0	10	01/11/2018 14:42	<a href="#">WG1061683</a>
Ethylbenzene	ND		10.0	10	01/11/2018 14:42	<a href="#">WG1061683</a>
Total Xylenes	79.8		30.0	10	01/11/2018 14:42	<a href="#">WG1061683</a>
Methyl tert-butyl ether	246		10.0	10	01/11/2018 14:42	<a href="#">WG1061683</a>
Naphthalene	ND		50.0	10	01/11/2018 14:42	<a href="#">WG1061683</a>
1,2-Dichloroethane	ND		10.0	10	01/11/2018 14:42	<a href="#">WG1061683</a>
(S) Toluene-d8	102		80.0-120		01/11/2018 14:42	<a href="#">WG1061683</a>
(S) Dibromofluoromethane	90.7		76.0-123		01/11/2018 14:42	<a href="#">WG1061683</a>
(S) 4-Bromofluorobenzene	110		80.0-120		01/11/2018 14:42	<a href="#">WG1061683</a>

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	ug/l		ug/l		date / time	
Benzene	2.06		1.00	1	01/11/2018 15:04	<a href="#">WG1061683</a>
Toluene	ND		1.00	1	01/11/2018 15:04	<a href="#">WG1061683</a>
Ethylbenzene	ND		1.00	1	01/11/2018 15:04	<a href="#">WG1061683</a>
Total Xylenes	ND		3.00	1	01/11/2018 15:04	<a href="#">WG1061683</a>
Methyl tert-butyl ether	1.43		1.00	1	01/11/2018 15:04	<a href="#">WG1061683</a>
Naphthalene	ND		5.00	1	01/11/2018 15:04	<a href="#">WG1061683</a>
1,2-Dichloroethane	ND		1.00	1	01/11/2018 15:04	<a href="#">WG1061683</a>
(S) Toluene-d8	104		80.0-120		01/11/2018 15:04	<a href="#">WG1061683</a>
(S) Dibromofluoromethane	90.0		76.0-123		01/11/2018 15:04	<a href="#">WG1061683</a>
(S) 4-Bromofluorobenzene	110		80.0-120		01/11/2018 15:04	<a href="#">WG1061683</a>

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	ug/l		ug/l		date / time	
Benzene	72.0		1.00	1	01/11/2018 15:25	<a href="#">WG1061683</a>
Toluene	ND		1.00	1	01/11/2018 15:25	<a href="#">WG1061683</a>
Ethylbenzene	2.74		1.00	1	01/11/2018 15:25	<a href="#">WG1061683</a>
Total Xylenes	111		3.00	1	01/11/2018 15:25	<a href="#">WG1061683</a>
Methyl tert-butyl ether	ND		1.00	1	01/11/2018 15:25	<a href="#">WG1061683</a>
Naphthalene	ND		5.00	1	01/11/2018 15:25	<a href="#">WG1061683</a>
1,2-Dichloroethane	ND		1.00	1	01/11/2018 15:25	<a href="#">WG1061683</a>
(S) Toluene-d8	104		80.0-120		01/11/2018 15:25	<a href="#">WG1061683</a>
(S) Dibromofluoromethane	87.9		76.0-123		01/11/2018 15:25	<a href="#">WG1061683</a>
(S) 4-Bromofluorobenzene	108		80.0-120		01/11/2018 15:25	<a href="#">WG1061683</a>

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	01/11/2018 15:46	<a href="#">WG1061683</a>
Toluene	ND		1.00	1	01/11/2018 15:46	<a href="#">WG1061683</a>
Ethylbenzene	ND		1.00	1	01/11/2018 15:46	<a href="#">WG1061683</a>
Total Xylenes	ND		3.00	1	01/11/2018 15:46	<a href="#">WG1061683</a>
Methyl tert-butyl ether	ND		1.00	1	01/11/2018 15:46	<a href="#">WG1061683</a>
Naphthalene	ND		5.00	1	01/11/2018 15:46	<a href="#">WG1061683</a>
1,2-Dichloroethane	ND		1.00	1	01/11/2018 15:46	<a href="#">WG1061683</a>
(S) Toluene-d8	103		80.0-120		01/11/2018 15:46	<a href="#">WG1061683</a>
(S) Dibromofluoromethane	90.9		76.0-123		01/11/2018 15:46	<a href="#">WG1061683</a>
(S) 4-Bromofluorobenzene	110		80.0-120		01/11/2018 15:46	<a href="#">WG1061683</a>

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	01/11/2018 16:08	<a href="#">WG1061683</a>
Toluene	ND		1.00	1	01/11/2018 16:08	<a href="#">WG1061683</a>
Ethylbenzene	ND		1.00	1	01/11/2018 16:08	<a href="#">WG1061683</a>
Total Xylenes	ND		3.00	1	01/11/2018 16:08	<a href="#">WG1061683</a>
Methyl tert-butyl ether	ND		1.00	1	01/11/2018 16:08	<a href="#">WG1061683</a>
Naphthalene	ND		5.00	1	01/11/2018 16:08	<a href="#">WG1061683</a>
1,2-Dichloroethane	ND		1.00	1	01/11/2018 16:08	<a href="#">WG1061683</a>
(S) Toluene-d8	103		80.0-120		01/11/2018 16:08	<a href="#">WG1061683</a>
(S) Dibromofluoromethane	88.8		76.0-123		01/11/2018 16:08	<a href="#">WG1061683</a>
(S) 4-Bromofluorobenzene	110		80.0-120		01/11/2018 16:08	<a href="#">WG1061683</a>

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	01/11/2018 11:52	<a href="#">WG1061683</a>
Toluene	ND		1.00	1	01/11/2018 11:52	<a href="#">WG1061683</a>
Ethylbenzene	ND		1.00	1	01/11/2018 11:52	<a href="#">WG1061683</a>
Total Xylenes	ND		3.00	1	01/11/2018 11:52	<a href="#">WG1061683</a>
Methyl tert-butyl ether	ND		1.00	1	01/11/2018 11:52	<a href="#">WG1061683</a>
Naphthalene	ND		5.00	1	01/11/2018 11:52	<a href="#">WG1061683</a>
1,2-Dichloroethane	ND		1.00	1	01/11/2018 11:52	<a href="#">WG1061683</a>
(S) Toluene-d8	105		80.0-120		01/11/2018 11:52	<a href="#">WG1061683</a>
(S) Dibromofluoromethane	89.0		76.0-123		01/11/2018 11:52	<a href="#">WG1061683</a>
(S) 4-Bromofluorobenzene	110		80.0-120		01/11/2018 11:52	<a href="#">WG1061683</a>

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc





Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	RDL	Dilution	Analysis	Batch
	ug/l		ug/l		date / time	
Benzene	ND		1.00	1	01/11/2018 12:13	<a href="#">WG1061683</a>
Toluene	ND		1.00	1	01/11/2018 12:13	<a href="#">WG1061683</a>
Ethylbenzene	ND		1.00	1	01/11/2018 12:13	<a href="#">WG1061683</a>
Total Xylenes	ND		3.00	1	01/11/2018 12:13	<a href="#">WG1061683</a>
Methyl tert-butyl ether	ND		1.00	1	01/11/2018 12:13	<a href="#">WG1061683</a>
Naphthalene	ND		5.00	1	01/11/2018 12:13	<a href="#">WG1061683</a>
1,2-Dichloroethane	ND		1.00	1	01/11/2018 12:13	<a href="#">WG1061683</a>
(S) Toluene-d8	105		80.0-120		01/11/2018 12:13	<a href="#">WG1061683</a>
(S) Dibromofluoromethane	89.0		76.0-123		01/11/2018 12:13	<a href="#">WG1061683</a>
(S) 4-Bromofluorobenzene	108		80.0-120		01/11/2018 12:13	<a href="#">WG1061683</a>

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc



Method Blank (MB)

(MB) R3278730-2 01/10/18 23:45

Analyte	MB Result	MB Qualifier	MB MDL	MB RDL
	ug/l		ug/l	ug/l
Benzene	U		0.331	1.00
1,2-Dichloroethane	U		0.361	1.00
Ethylbenzene	U		0.384	1.00
Methyl tert-butyl ether	U		0.367	1.00
Naphthalene	U		1.00	5.00
Toluene	U		0.412	1.00
Xylenes, Total	U		1.06	3.00
(S) Toluene-d8	106			80.0-120
(S) Dibromofluoromethane	91.5			76.0-123
(S) 4-Bromofluorobenzene	103			80.0-120

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Laboratory Control Sample (LCS)

(LCS) R3278730-1 01/10/18 22:34

Analyte	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
	ug/l	ug/l	%	%	
Benzene	25.0	21.5	86.0	70.0-130	
1,2-Dichloroethane	25.0	23.3	93.1	70.0-130	
Ethylbenzene	25.0	25.8	103	70.0-130	
Methyl tert-butyl ether	25.0	23.0	91.9	70.0-130	
Naphthalene	25.0	21.3	85.3	70.0-130	
Toluene	25.0	24.2	96.8	70.0-130	
Xylenes, Total	75.0	77.5	103	70.0-130	
(S) Toluene-d8			106	80.0-120	
(S) Dibromofluoromethane			89.2	76.0-123	
(S) 4-Bromofluorobenzene			103	80.0-120	



Method Blank (MB)

(MB) R3278852-2 01/11/18 11:15

Analyte	MB Result	MB Qualifier	MB MDL	MB RDL
	ug/l		ug/l	ug/l
Benzene	U		0.331	1.00
1,2-Dichloroethane	U		0.361	1.00
Ethylbenzene	U		0.384	1.00
Methyl tert-butyl ether	U		0.367	1.00
Naphthalene	U		1.00	5.00
Toluene	U		0.412	1.00
Xylenes, Total	U		1.06	3.00
(S) Toluene-d8	105			80.0-120
(S) Dibromofluoromethane	87.4			76.0-123
(S) 4-Bromofluorobenzene	109			80.0-120

Laboratory Control Sample (LCS)

(LCS) R3278852-1 01/11/18 10:12

Analyte	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
	ug/l	ug/l	%	%	
Benzene	25.0	23.3	93.4	70.0-130	
1,2-Dichloroethane	25.0	26.4	105	70.0-130	
Ethylbenzene	25.0	26.3	105	70.0-130	
Methyl tert-butyl ether	25.0	25.0	100	70.0-130	
Naphthalene	25.0	25.1	101	70.0-130	
Toluene	25.0	26.2	105	70.0-130	
Xylenes, Total	75.0	78.6	105	70.0-130	
(S) Toluene-d8			99.1	80.0-120	
(S) Dibromofluoromethane			85.7	76.0-123	
(S) 4-Bromofluorobenzene			103	80.0-120	

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Abbreviations and Definitions

MDL	Method Detection Limit.
ND	Not detected at the Reporting Limit (or MDL where applicable).
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc

Qualifier                      Description

The remainder of this page intentionally left blank, there are no qualifiers applied to this SDG.



ESC Lab Sciences is the only environmental laboratory accredited/certified to support your work nationwide from one location. One phone call, one point of contact, one laboratory. No other lab is as accessible or prepared to handle your needs throughout the country. Our capacity and capability from our single location laboratory is comparable to the collective totals of the network laboratories in our industry. The most significant benefit to our "one location" design is the design of our laboratory campus. The model is conducive to accelerated productivity, decreasing turn-around time, and preventing cross contamination, thus protecting sample integrity. Our focus on premium quality and prompt service allows us to be **YOUR LAB OF CHOICE**.  
 \* Not all certifications held by the laboratory are applicable to the results reported in the attached report.

## State Accreditations

Alabama	40660	Nevada	TN-03-2002-34
Alaska	UST-080	New Hampshire	2975
Arizona	AZ0612	New Jersey–NELAP	TN002
Arkansas	88-0469	New Mexico	TN00003
California	01157CA	New York	11742
Colorado	TN00003	North Carolina	Env375
Connecticut	PH-0197	North Carolina <sup>1</sup>	DW21704
Florida	E87487	North Carolina <sup>2</sup>	41
Georgia	NELAP	North Dakota	R-140
Georgia <sup>1</sup>	923	Ohio–VAP	CL0069
Idaho	TN00003	Oklahoma	9915
Illinois	200008	Oregon	TN200002
Indiana	C-TN-01	Pennsylvania	68-02979
Iowa	364	Rhode Island	221
Kansas	E-10277	South Carolina	84004
Kentucky <sup>1</sup>	90010	South Dakota	n/a
Kentucky <sup>2</sup>	16	Tennessee <sup>14</sup>	2006
Louisiana	AI30792	Texas	T 104704245-07-TX
Maine	TN0002	Texas <sup>5</sup>	LAB0152
Maryland	324	Utah	6157585858
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	109
Minnesota	047-999-395	Washington	C1915
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	9980939910
Montana	CERT0086	Wyoming	A2LA
Nebraska	NE-OS-15-05		

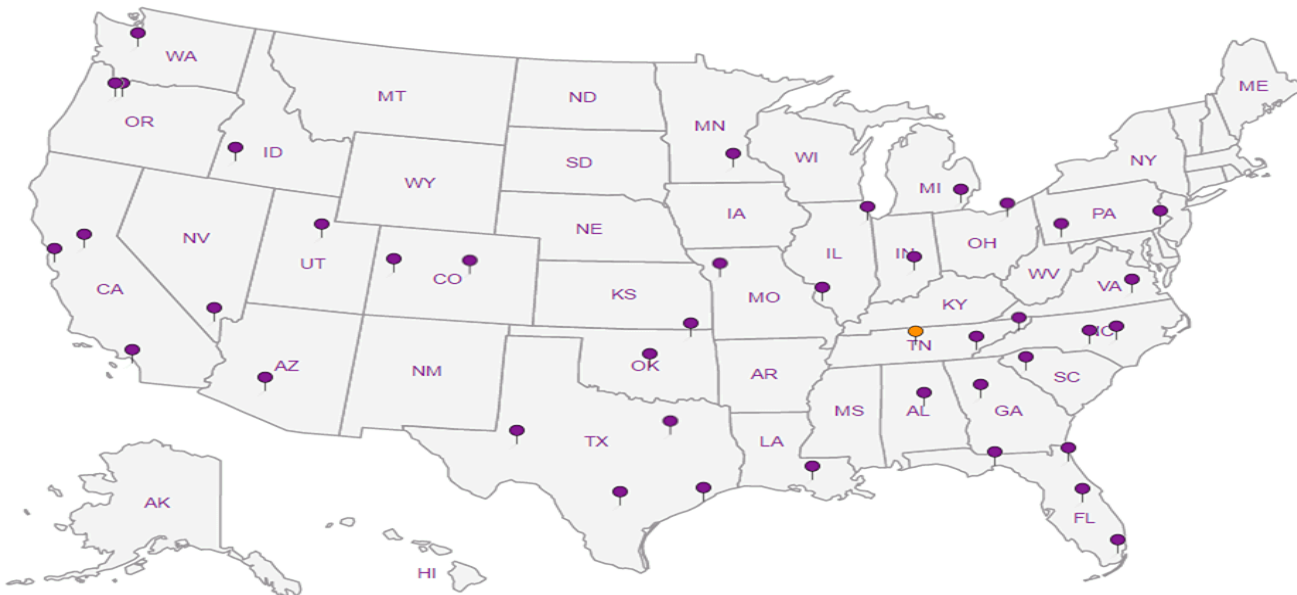
## Third Party & Federal Accreditations

A2LA – ISO 17025	1461.01	AIHA-LAP,LLC	100789
A2LA – ISO 17025 <sup>5</sup>	1461.02	DOD	1461.01
Canada	1461.01	USDA	S-67674
EPA–Crypto	TN00003		

<sup>1</sup> Drinking Water <sup>2</sup> Underground Storage Tanks <sup>3</sup> Aquatic Toxicity <sup>4</sup> Chemical/Microbiological <sup>5</sup> Mold <sup>n/a</sup> Accreditation not applicable

## Our Locations

ESC Lab Sciences has sixty-four client support centers that provide sample pickup and/or the delivery of sampling supplies. If you would like assistance from one of our support offices, please contact our main office. **ESC Lab Sciences performs all testing at our central laboratory.**



<sup>1</sup> Cp

<sup>2</sup> Tc

<sup>3</sup> Ss

<sup>4</sup> Cn

<sup>5</sup> Sr

<sup>6</sup> Qc

<sup>7</sup> Gl

<sup>8</sup> Al

<sup>9</sup> Sc

**CH2M Hill- Kinder Morgan- Atlanta, GA**  
 6600 Peachtree Dunwoody Road

Billing Information:  
**Accounts Payable**  
 1000 Windward Concourse  
 Ste 450  
 Alpharetta, GA 30005

Report to:  
**Bethany Garvey**

Email To: bgarvey@ch2m.com;  
 tom.wiley@ch2m.com; scott.powell@ch2m.com;

Project  
 Description: **Lewis Drive Groundwater**

City/State  
 Collected: **BELTON, SC**

Phone: **770-604-9182**  
 Fax:

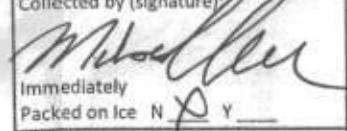
Client Project #  
**699858.LD.MR.GW**

Lab Project #  
**KINCH2MGA-LEWIS12**

Collected by (print):  
**M. WARKEN**

Site/Facility ID #  
**LEWIS DRIVE**


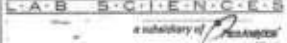
P.O. #

Collected by (signature):  


Rush? (Lab MUST Be Notified)  
 \_\_\_ Same Day \_\_\_ Five Day  
 \_\_\_ Next Day \_\_\_ 5 Day (Rad Only)  
 \_\_\_ Two Day \_\_\_ 10 Day (Rad Only)  
 \_\_\_ Three Day

Quote #  
 Date Results Needed

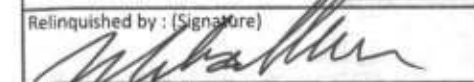
Immediately Packed on Ice  Y \_\_\_

Sample ID	Comp/Grab	Matrix *	Depth	Date	Time	No. of Cntrs	Analysis / Container / Preservative	Chain of Custody
MW-29-010918	BRAB	GW	NA	01/09/18	0900	3	V8260BTEXMNSC 40mlAmb-HCl	Chain of Custody Page <b>L</b> of <b>2</b>  a subsidiary of  12085 Lebanon Rd Mount Juliet, TN 37122 Phone: 615-758-5858 Phone: 800-767-5859 Fax: 615-758-5859 QR Code L# <b>L962304</b> <b>E033</b> Acctnum: <b>KINCH2MGA</b> Template: <b>T131319</b> Prelogin: <b>P634219</b> TSR: <b>526 - Chris McCord</b> PB: <b>1-3-18 gm</b> Shipped Via: <b>FedEx Ground</b>
MW-26-010918		GW			0915	3	V8260BTEXMNSC-TB 40mlAmb-HCl-Bik	
MW-23-010918		GW			0925	3	BTEX	
MW-31-010918		GW			0945	3	MTBE	
MW-10-010918		GW			1000	3	NAPHTHAENE	
MW-02-010918		GW			1010	3	1,2-DCA ONLY	
MW-05-010918		GW			1020	3		
MW-43-010918		GW			1105	3		
MW-38-010918		GW			1125	3		
MW-40-010918		GW			1200	3		

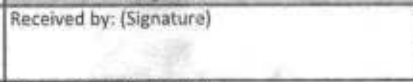
\* Matrix:  
 SS - Soil AIR - Air F - Filter  
 GW - Groundwater B - Bioassay  
 WW - WasteWater  
 DW - Drinking Water  
 OT - Other

Remarks:  
 pH \_\_\_\_\_ Temp \_\_\_\_\_  
 Flow \_\_\_\_\_ Other \_\_\_\_\_  
 Samples returned via:  
 UPS  FedEx  Courier \_\_\_\_\_  
 Tracking # **4142 5230 2284**

Sample Receipt Check   
 COC Seal Present/Intact:  Y  N  
 COC Signed/Accurate:  Y  N  
 Bottles arrive intact:  Y  N  
 Correct bottles used:  Y  N  
 Sufficient volume sent:  Y  N  
 If Applicable  
 VOA Zero Headspace:  Y  N  
 Preservation Correct/Checked:  Y  N

Relinquished by: (Signature)  


Date: **01/09/18** Time: **1745**

Received by: (Signature)  


Trip Blank Received: Yes/No  
 HCL/MeOH  
 TBR

Relinquished by: (Signature)

Date: Time:

Received by: (Signature)

Temp: **27.80** °C Bottles Received: **52**

If preservation required by Login: Date/Time

Relinquished by: (Signature)

Date: Time:

Received for lab by: (Signature)  


Date: **1/10/18** Time: **8:45**

Hold: Condition: **NCF (OK)**

**CH2M Hill- Kinder Morgan- Atlanta, GA**

6600 Peachtree Dunwoody Road

Report to:  
**Bethany Garvey**

Project  
Description: **Lewis Drive Groundwater**

Phone: **770-604-9182**  
Fax:

Client Project #  
**699858.LD.MR.GW**

Collected by (print):  
**M. WARRLEY**

Site/Facility ID #  
**LEWIS DRIVE**

Collected by (signature):

*[Signature]*

Rush? (Lab MUST Be Notified)

\_\_\_ Same Day \_\_\_ Five Day  
\_\_\_ Next Day \_\_\_ 5 Day (Rad Only)  
\_\_\_ Two Day \_\_\_ 10 Day (Rad Only)  
\_\_\_ Three Day

Immediately  
Packed on Ice  Y \_\_\_

City/State  
Collected: **BELTON, SC**

Lab Project #  
**KINCH2MGA-LEWIS12**

P.O. #

Quote #

Date Results Needed

Pres  
Chk

Analysis / Container / Preservative

Chain of Custody Page 2 of 2



12065 Lebanon Rd  
Mount Juliet, TN 37122  
Phone: 615-758-5858  
Phone: 800-767-5859  
Fax: 615-758-5859



L# **L962304**

Table #

Acctnum: **KINCH2MGA**

Template: **T131319**

Prelogin: **P634219**

TSR: **526 - Chris McCord**

PB: **1-3-18**

Shipped Via: **FedEX Ground**

Sample ID	Comp/Grab	Matrix *	Depth	Date	Time	No. of Cntrs	Analysis / Container / Preservative				Remarks	Sample # (lab only)		
MW-39-010918	GRAB	GW	NA	01/09/18	1150	3	X							-11
MW-34-010918	↓	GW	↓	↓	1140	3	X							12
MW-41-010918	↓	GW	↓	↓	1320	3	X							13
MW-25-010918	↓	GW	↓	↓	1325	3	X							14
MW-35-010918	↓	GW	↓	↓	1335	3	X							15
MW-35-D-010918	↓	GW	↓	↓	1340	3	X							16
TB01-010918	↓	GW	↓	↓	1612	17	X	Y						17
FB01-010918	↓	GW	↓	↓	1615	3	X	Y						18
		GW				3	X							
		GW				3	X							

\* Matrix:  
SS - Soil AIR - Air F - Filter  
GW - Groundwater B - Bioassay  
WW - WasteWater  
DW - Drinking Water  
OT - Other

Remarks:

Samples returned via:  
\_\_\_ UPS \_\_\_ FedEx \_\_\_ Courier

Tracking #

pH \_\_\_ Temp \_\_\_  
Flow \_\_\_ Other \_\_\_

Sample Receipt Checklist  
COC Seal Present/Intact:  Y \_\_\_ N  
COC Signed/Accurate:  Y \_\_\_ N  
Bottles arrive intact:  Y \_\_\_ N  
Correct bottles used:  Y \_\_\_ N  
Sufficient volume sent:  Y \_\_\_ N  
If Applicable  
VOA Zero Headspace:  Y \_\_\_ N  
Preservation Correct/Checked:  Y \_\_\_ N

Relinquished by: (Signature) *[Signature]* Date: **01/09/18** Time: **1745**

Received by: (Signature) Trip Blank Received: Yes / No  
HCL / MeOH  
TBR

Relinquished by: (Signature) Date: Time:

Received by: (Signature) Temp: **2.9 °C** Bottles Received: **30**

Relinquished by: (Signature) Date: Time:

Received for lab by: (Signature) Date: **1/10/18** Time: **8:45**

If preservation required by Login: Date/Time  
Hold: Condition: **NCF / OK**